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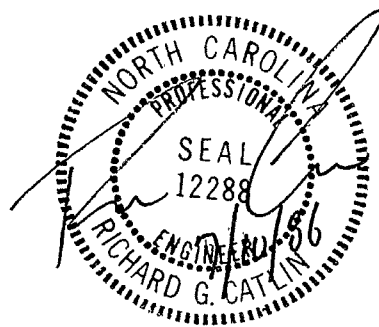
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REPORT OF INVESTIGATION  
FOR  
GROUND WATER QUALITY ASSESSMENT  
AT THE  
KOCH FUELS, INC. TERMINAL  
RIVER ROAD, WILMINGTON, NORTH CAROLINA

JUNE 27, 1986



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PREPARED BY:  
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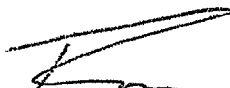
N. C. Department of Natural Resources  
and Community Development  
Department of Environmental Management  
ATTN: Mr. Rick Shiver  
7225 Wrightsville Avenue  
Wilmington, N. C. 28403-3696

Dear Mr. Shiver:

Enclosed please find three (3) copies of the Report of Investigation for Ground Water Quality Assessment at the Koch Fuels, Inc. Terminal on River Road in Wilmington, N. C.

We will be contacting you in the near future to discuss our recommendations regarding this project.

Sincerely,



Richard G. Catlin, P.E., P.G.  
President

Enclosures

cc:  
Mr. Jim Strickland

RGC/nd

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REPORT OF INVESTIGATION  
FOR  
GROUND WATER QUALITY ASSESSMENT  
AT THE  
KOCH FUELS, INC. TERMINAL  
RIVER ROAD, WILMINGTON, N. C.

JUNE 27, 1986

PURPOSE:

THIS REPORT DESCRIBES THE FINDINGS OF A GROUND WATER QUALITY ASSESSMENT UNDERTAKEN AT THE KOCH FUEL TERMINAL ON RIVER ROAD IN WILMINGTON, N. C.

A PRELIMINARY INVESTIGATION, COMPLETED MARCH 6, 1986, FOUND TWO AREAS OF PROBABLE GROUND WATER CONTAMINATION TO EXIST IN THE VICINITY OF THE SOUTHERN TANK FARM AREA NEAR TANKS #1 AND #4.

THE INITIAL FOCUS OF THIS STUDY WAS TO MORE ACCURATELY DELINEATE THE GROUND WATER SITUATION NEAR TANKS #1 AND #4, AND TO DESCRIBE RECOMMENDATIONS FOR ANY NEEDED REMEDIAL MEASURES. DURING THE COURSE OF THIS INVESTIGATION, SEVERAL OLD WELLS (CONSTRUCTED AS PART OF A 1981 PARAXYLENE SPILL RECOVERY PROJECT WHEN THE TERMINAL WAS OWNED BY SUN REFINING AND MARKETING COMPANY) WERE SURVEYED AND MEASURED TO AUGMENT GROUND WATER FLOW DATA. WHEN MEASURED, THESE WELLS SHOWED PRODUCT ACCUMULATIONS. CONSEQUENTLY, THE SCOPE OF THIS INVESTIGATION WAS EXPANDED TO INCLUDE ALL EXISTING WELLS IN THE NORTH TANK FARM AREA. FIGURE 1 SHOWS THE TOTAL PROJECT AREA

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INCLUDING THE INITIAL STUDY FOCUS IN THE SOUTHERN TANK FARM, AS WELL AS THE NORTHERN PORTION OF THE KOCH TERMINAL WHERE THE 1981 PARAXYLENE SPILL WAS INVESTIGATED AND RECOVERED. FIGURES 2 AND 3 SHOW SPECIFIC MONITORING WELLS IN THE NORTH AND SOUTH AREA RESPECTIVELY. SPECIFICALLY, THIS INVESTIGATION SOUGHT TO DETERMINE THE LOCATION AND SPATIAL DISTRIBUTION OF SUBSURFACE CONTAMINATION, ANTICIPATED DIRECTIONS OF POSSIBLE MIGRATION, AND SPECIFIC REMEDIAL MEASURES FOR CONTAINMENT AND RECOVERY.

METHODS OF INVESTIGATION:

INVESTIGATIVE METHODS UTILIZED TO GATHER DATA PERTINENT TO THE GOALS OF THIS INVESTIGATION INCLUDED THE FOLLOWING:

1) MONITORING WELLS -

IN ORDER TO OBTAIN NECESSARY SUBSURFACE INFORMATION, ELEVEN (11) ADDITIONAL MONITORING WELLS WERE INSTALLED AS PART OF THIS INVESTIGATION. ALONG WITH THE THIRTEEN (13) WELLS INSTALLED AS PART OF THE PHASE I (MARCH 6, 1986) INVESTIGATION, A TOTAL OF 24 MONITORING WELLS WERE INSTALLED IN THE SOUTHERN TANK FARM AREA OF THE KOCH TERMINAL (SEE FIGURE 3).

THESE WELLS WERE INSTALLED BY ROTARY DRILL AND HOLLOW CORE AUGER. SEDIMENTS WERE EXAMINED FROM CUTTINGS BY THE WELL DRILLER AND BY PROJECT GEOLOGISTS, BOTH IN THE

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FIELD AND FROM SAMPLES EXAMINED IN THE OFFICE.

ALL WELLS WERE DRILLED TO A TOTAL DEPTH OF APPROXIMATELY 20 FEET AND WERE CONSTRUCTED OF 2" P.V.C. SCREEN AND RISER PIPE. AT THE TERMINATION OF EACH BORING, 15' OF 10 SLOT P.V.C. WELL SCREEN WAS INSERTED INTO THE BORING TO ASSURE THAT THE WATER TABLE WOULD FALL WELL WITHIN THE UPPER AND LOWER LIMITS OF THE SCREENED INTERVAL. APPROXIMATELY 6' TO 7' OF 2" P.V.C. RISER PIPE WAS INSTALLED TO BRING THE WELL TO ABOVE GROUND SURFACE. CLEAN MEDIUM SAND WAS INSTALLED IN THE ANNULAR SPACE AROUND THE SCREEN TO AT LEAST A FOOT ABOVE THE TOP OF THE WELL SCREEN. EACH WELL WAS COMPLETED WITH A BENTONITE SEAL AND GROUTED TO LAND SURFACE. ALL WELLS WERE CONSTRUCTED THROUGH HIGH RISE SERVICE COMPANY BY DALE TODD DRILLING COMPANY OR CAROLINA DRILLING COMPANY;

ADDITIONAL DATA WAS OBTAINED FROM MONITORING WELLS REMAINING FROM A 1981 PARAXYLENE SPILL RECOVERY PROJECT IN THE NORTHERN PROJECT AREA (SEE FIGURE 2).

2) HYDROGEOLOGIC DATA COLLECTION -

THE SITE WAS SURVEYED AND TOP OF CASING ELEVATIONS FOR EACH WELL WERE MEASURED RELATIVE TO AN ASSUMED BENCH-

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MARK (ELEVATION 100.00'). DEPTHS TO THE WATER TABLE FROM THE TOP OF CASING, AS WELL AS ANY THICKNESS OF PRODUCT ACCUMULATIONS WERE MEASURED FOR EACH WELL AFTER ALLOWING WATER TABLE ELEVATIONS TO STABILIZE IN THE COMPLETED WELLS.

ELEVATION DATA FOR THE WATER TABLE SURFACE WAS REDUCED AND PLOTTED IN MAP FORM TO YIELD A REPRESENTATION OF THE WATER TABLE SURFACE AND TO PROVIDE INSIGHT INTO POSSIBLE MIGRATION DIRECTIONS OF CONTAMINATED GROUND WATER. WATER TABLE ELEVATIONS IN WELLS WITH PRODUCT ACCUMULATIONS WERE ADJUSTED FOR SPECIFIC GRAVITY INFLUENCES TO PROVIDE REPRESENTATIVE HYDRAULIC GRADE LINES OF THE SURFICIAL AQUIFER.

TWO PUMP TESTS WERE CONDUCTED TO ESTIMATE HYDRAULIC CONDUCTIVITY. WELL #5 WAS PUMPED FOR 6 HOURS AT A RATE OF 8.5 GALLONS PER MINUTE (GPM) AND DRAWDOWN WAS OBSERVED IN NEARBY MONITORING WELLS AROUND TANK #4.

ADDITIONALLY, WELL #17 WAS PUMPED FOR 4 HOURS AT A RATE OF 7.5 GPM TO OBSERVE RESPONSE IN MONITORING WELLS NEAR TANK #1.

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3) GROUND WATER SAMPLING -

A TEFLON BAILER, RESISTIVITY PROBE AND A STEEL TAPE WITH WATER FINDING PASTE AND GAS SENSITIVE PASTE WERE UTILIZED TO DETERMINE PRODUCT ACCUMULATION IN THE COMPLETED MONITORING WELLS. THIS DATA WAS PLOTTED IN MAP FORM TO APPROXIMATELY DELINEATE OBSERVED FREE PRODUCT ZONES.

WHERE UNEXPECTED ACCUMULATIONS WERE FOUND, A SAMPLE OF PURE COMPOUND WAS OBTAINED AND ANALYZED FOR PRODUCT IDENTIFICATION.

ALL WELLS WERE BAILED AND SAMPLED FOR ANALYSIS BY LAW & COMPANY, ANALYTICAL CHEMISTS.

WELLS IN THE SOUTHERN STUDY AREA WERE ANALYZED FOR THE FOLLOWING:

- o BENZENE
- o TOLUENE
- o XYLENE
- o EDB (1,2 DIBROMOETHANE)
- o MTBE (T. BUTYL METHYL ETHER)
- o NAPHTHA
- o #2 FUEL OIL

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WELLS IN THE NORTHERN STUDY AREA WERE ANALYZED FOR  
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- o TOLUENE
- o XYLENE
- o MTBE (T. BUTYL METHYL ETHER)
- o EDB (1,2 DIBROMOETHANE)
- o #2 FUEL OIL

4) LITERATURE SEARCH -

ADDITIONAL HYDROGEOLOGIC DATA WAS OBTAINED BY  
EVALUATING EXISTING REPORTS OF GROUND WATER INVESTI-  
GATIONS FROM PREVIOUS RECOVERY PROJECTS.

DATA EVALUATION PROCEDURES:

INFORMATION OBTAINED DURING THIS INVESTIGATION WAS COMPILED  
AND EVALUATED USING THE FOLLOWING PROCEDURES:

- 1) WELL LOGS AND SEDIMENT SAMPLES WERE UTILIZED IN THE  
DEVELOPMENT OF SUBSURFACE HYDROGEOLOGIC CROSS SECTIONS.
- 2) MONITORING WELL WATER TABLE MEASUREMENTS WERE USED IN  
THE DEVELOPMENT OF A WATER TABLE CONTOUR MAP.
- 3) ESTIMATES OF TRANSMISSIVITY WERE CALCULATED FROM PUMP  
TEST DATA USING THE BOULTON PRICKET TYPE CURVE SOLUTION  
METHOD FOR WATER TABLE AQUIFERS.

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- 4) WATER QUALITY DATA WAS EVALUATED AND SIGNIFICANT CONSTITUENTS AND PARAMETERS WERE CONTOURED ON INDIVIDUAL MAPS.
- 5) PURE COMPOUND (FREE PRODUCT) ACCUMULATIONS WERE CONTOURED AND PRESENTED IN MAP FORM.

FINDINGS OF INVESTIGATIONS:

- 1) TOPOGRAPHY - THE LAND SURFACE FALLS TOWARD THE WEST-NORTHWEST, RANGING FROM 44' (MSL) NEAR TANK #2 TO 22' NEAR THE SOUTH GATE OF THE NORTH CAROLINA STATE PORTS PROPERTY.

SURFACE DRAINAGE IN THE TANK FARM AREAS OCCURS PRIMARILY THROUGH INFILTRATION OF RAINFALL TO THE SURFICIAL AQUIFER.

- 2) SUBSURFACE FINDINGS -

A) SEDIMENTS - FIGURE 4-A SHOWS THE LOCATION OF HYDROGEOLOGIC CROSS SECTION A-A'. SEDIMENTS ENCOUNTERED WITHIN THE UPPER PART OF THE SURFICIAL AQUIFER (FIGURE 4) CONSIST OF FINE TO MEDIUM SANDS.

B) WATER TABLE - GROUND WATER WAS MEASURED AT APPROXIMATELY 8 TO 12 FEET BELOW GROUND SURFACE IN THE

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SOUTHERN PROJECT AREA AND ROUGHLY 4 TO 10 FEET IN THE NORTHERN PROJECT AREA.

GROUND WATER FLOW IS TOWARD THE NORTHWEST, FALLING 17 FEET ACROSS THE PROJECT. THE AVERAGE GROUND WATER GRADIENT IN THE SOUTH STUDY AREA WAS MEASURED TO BE 0.8% (SEE FIGURE 6) WHILE THE AVERAGE GROUND WATER GRADIENT IN THE NORTH STUDY AREA WAS MEASURED TO BE 1.8% (SEE FIGURE 5). AVERAGE WATER TABLE SLOPE ACROSS THE ENTIRE PROJECT WAS FOUND TO BE ROUGHLY 1.4%.

3) REGIONAL SUBSURFACE GEOLOGY:

AVAILABLE LITERATURE SUGGESTS THAT IN THE VICINITY OF THIS PROJECT 20 - 40 FEET OF UNDIFFERENTIATED LATE TERTIARY AND SURFICIAL DEPOSITS OVERLAY THE CASTLE HAYNE LIMESTONE FORMATION.

AN EARLIER INVESTIGATION IN 1982 SUGGESTS THAT A THIN CLAY LAYER MAY SEPARATE THESE UPPER SANDS FROM THE LIMESTONE BELOW.

THE CASTLE HAYNE LIMESTONE DEPOSIT MAY BE AS MUCH AS 50 FEET THICK IN THIS SECTION OF THE COUNTY. THE CASTLE HAYNE FORMATION IS REPORTEDLY SEPARATED FROM THE FRESH WATER OF THE PEEDEE FORMATION BELOW BY A CLAY

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AQUICLUDE WHICH IS APPROXIMATELY 50' THICK.

NO BORINGS WERE MADE DURING THIS INVESTIGATION TO SUBSTANTIATE THESE FINDINGS. THIS SUBSURFACE DESCRIPTION WAS INTERPOLATED FROM INFORMATION FOUND IN "GROUND WATER BULLETIN 17, NORTH CAROLINA DEPARTMENT OF WATER AND AIR RESOURCES, 1970".

- 4) HYDROGEOLOGIC FINDINGS: PUMP TEST CALCULATIONS (SEE APPENDIX) GIVE AN APPROXIMATE VALUE OF HYDRAULIC CONDUCTIVITY (K) OF 400 GPD/FT<sup>2</sup> FOR THE SURFICIAL AQUIFER. THIS VALUE WAS DETERMINED FROM THE PUMP TEST DATA OBTAINED NEAR TANK #4.

BASED ON OBSERVED GRADIENT, FLOW RATES ARE CALCULATED TO BE LESS THAN 4 FT/DAY. CONTAMINANT MIGRATION RATES DO NOT NECESSARILY EQUAL THIS RATE.

- 5) GROUND WATER QUALITY - WATER QUALITY DATA FROM LABORATORY ANALYSIS OF SAMPLES TAKEN FROM MONITORING WELLS HAS BEEN SUMMARIZED IN MAP FORM FOR SIGNIFICANT CONTAMINANT ISOCONS ON FIGURES 7 THROUGH 14. CONCENTRATION LEVELS FOR EDB, MTBE AND NAPHTHA DID NOT JUSTIFY INDIVIDUAL ISOCONS. FINDINGS ARE DESCRIBED AS FOLLOWS:

FIGURES 7 & 8 SHOW ISOCONS OF BENZENE IN GROUND WATER SAMPLES. NOTE THE APPEARANCE OF A PLUME OF BENZENE EXTENDING FROM TANK #1 (FIGURE 8) TOWARD

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THE NORTHWEST AND DISSIPATING IN THE VICINITY OF WELL #E-41 (FIGURE 7).

A PLUME OF LESSER CONCENTRATION OCCURS NEAR TANK #4 (FIGURE 8).

FIGURES 9 & 10 DEPICT ISOCONS OF TOLUENE IN THE WATER TABLE AQUIFER. AS WITH BENZENE ISOCONS, TOLUENE CONCENTRATIONS INDICATE A PLUME EXTENDING INTO THE NORTHERN PROJECT AREA FROM TANK #1 (FIGURE 10).

ANOTHER PLUME OF TOLUENE IS EVIDENT NEAR TANK #4 WITH GREATEST CONCENTRATIONS AROUND WELL #22.

FIGURES 11 AND 12 SHOW XYLENE CONCENTRATIONS EXTENDING FROM AREAS AROUND TANK #1 AND TANK #4 MUCH THE SAME AS INDICATED BY BENZENE AND TOLUENE ISOCONS EXCEPT THAT XYLENE CONCENTRATIONS INCREASE SUBSTANTIALLY IN THE NORTHWESTERN PROJECT AREA WHERE BENZENE AND TOLUENE WERE NOT DETECTED AT ALL.

THE XYLENE PLUME IN THE NORTHERN PROJECT AREA EXTENDS ACROSS RIVER ROAD TOWARD THE SOUTH GATE OF THE N. C. STATE PORTS PROPERTY. THE BOUNDARIES OF THIS PLUME ARE UNKNOWN AT PRESENT.

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FIGURES 13 AND 14 SHOW CONCENTRATIONS OF DISSOLVED #2 FUEL OIL. WHILE LOW CONCENTRATION PLUMES EXIST NEAR TANKS #1 AND #4, A MUCH HIGHER CONCENTRATION OF DISSOLVED FUEL OIL IS EVIDENT IN THE NORTH PROJECT AREA, CENTERED AROUND WELLS E-71 AND E-70. THIS PLUME APPEARS TO BE SUBSTANTIALLY LIMITED TO THE KOCH FUEL TERMINAL PROPERTY FROM THE DATA AVAILABLE, ALTHOUGH IT IS POSSIBLE THAT SOME MIGRATION ACROSS RIVER ROAD MAY HAVE OCCURRED.

6) PURE COMPOUND PLUMES

FOUR (4) FREE FLOATING PRODUCT (PURE COMPOUND) PLUMES WERE FOUND DURING THIS INVESTIGATION. FIGURE 15 SHOWS A FREE PRODUCT PLUME CENTERED AROUND AN OLD PUMPING WELL DESIGNATED E-PW, AS WELL AS A FREE PRODUCT PLUME ACROSS RIVER ROAD TO THE NORTHWEST.

FIGURE 16 SHOWS TWO PLUMES OF LESSER FREE PRODUCT THICKNESS NEAR TANKS #1 AND #4. IT IS INTERESTING TO NOTE THAT SEVERAL MONTHS AGO OVER 1.0' OF FREE PRODUCT WAS OBSERVED IN MONITORING WELL #5 NEAR TANK #4.

SAMPLES OF FREE PRODUCT ANALYZED IN THE LABORATORY FOR THE NORTHERN AREA YIELDED THE FOLLOWING:

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TABLE I  
FREE PRODUCTS ANALYSIS

<u>WELL #</u>	<u>#2 FUEL OIL %</u>	<u>PARAXYLENE/ XYLENE %</u>	<u>GASOLINE %</u>
E-28	2.0	98.0	<.1
E-80	3.4	96.6	<.1
ERW-8	5.80	94.12	<.1
*****			
E-41	12.9	87.1	<.1
E-42	26.0	74.0	<.1
*****			
E-11	76.22	18.96	4.82
E-71	61.4	37.8	0.80

DISCUSSION OF FINDINGS:

THE FINDINGS OF THIS INVESTIGATION INDICATE THAT GROUND WATER CONTAMINATION DOES EXIST AT THIS SITE.

A VERY GENERALIZED COMPOSITE DATA SUMMARY MAP IS ATTACHED AS FIGURE 17 OF THIS REPORT. THIS MAP SHOWS FOUR AREAS OF GROUND WATER CONTAMINATION. WHILE SOME OF THESE AREAS OVERLAP IN EXTENT, THEY HAVE BEEN SEPARATED INTO PLUMES 1, 2, 3 AND 4 FOR REFERENCE PURPOSES. SPECIFICALLY, THE FOLLOWING SUMMARIZES OBSERVED GROUND WATER CONTAMINATION CONDITIONS AT THE WILMINGTON KOCH FUEL TERMINAL:

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PLUME CHARACTERISTICS -

PLUME #1 - FROM AVAILABLE DATA, THIS PLUME APPEARS TO CONSIST PRIMARILY OF GASOLINE. FREE PRODUCT DOES OCCUR IN THIS PLUME ALTHOUGH RECENT MEASUREMENTS SHOW ONLY TRACE AMOUNTS.

PLUME #2 - BENZENE, TOLUENE AND XYLENE OCCUR IN THIS AREA SUGGESTING GASOLINE CONTAMINATION. BOTH NAPHTHA AND #2 FUEL OIL WERE ALSO IDENTIFIED AS CONSTITUENTS OF THIS PLUME. FREE FLOATING PRODUCT DOES OCCUR IN THIS AREA. THIS PRODUCT APPEARS TO BE MORE MISCIBLE THAN WOULD BE EXPECTED FOR A PLUME CONSISTING PRIMARILY OF GASOLINE.

PLUME #3 - CONSISTS PRIMARILY OF #2 FUEL OIL IN THE SOUTHERN ONE-HALF OF THE PLUME, GRADING TO PARAXYLENE TO THE NORTH. GASOLINE IS ALSO A CONSTITUENT OF THE SOUTHERN PORTION OF THE PLUME (SEE TABLE I). FREE FLOATING PRODUCT WAS MEASURED IN THIS PLUME TO BE FROM 1' TO 4' THICK IN EXISTING WELLS.

PLUME #4 - GRADES FROM A MIXTURE OF PARAXYLENE AND #2 FUEL OIL TO ALMOST PURE PARAXYLENE WEST OF RIVER ROAD (SEE TABLE I). FREE PRODUCT IN EXISTING WELLS WAS MEASURED WEST OF RIVER ROAD TO BE OVER 2 FEET THICK.

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PLUME GEOMETRY -

ALL FOUR PLUMES APPEAR TO BE MIGRATING TOWARD THE NORTHWEST WITH THE DIRECTION OF GROUND WATER FLOW. BOUNDARY DELINEATION FOR ALL PLUMES ARE APPROXIMATE WITH VARYING DEGREES OF CONFIDENCE.

PLUME #1 - THIS PLUME BOUNDARY CAN BE INFERRED TO EXIST SUBSTANTIALLY WITHIN THE CONTAINMENT AREA OF TANK #4 AT THE TIME OF THIS INVESTIGATION.

PLUME #2 - PLUME #2 APPEARS TO EXTEND FROM TANK #1 TOWARD PLUME #3. SUFFICIENT DATA POINTS DO NOT EXIST TO BE CERTAIN OF THIS PLUME GEOMETRY BUT AVAILABLE DATA FITS REASONABLY WELL WITH WATER TABLE FLOW TRENDS.

PLUME #3 - THIS PLUME APPEARS TO BE SUBSTANTIALLY ON KOCH PROPERTY; HOWEVER, MONITORING WELLS TO THE WEST TOWARD RIVER ROAD DO NOT EXIST TO ALLOW FOR A CONCLUSION AS TO THE EXTENT OF WESTWARD MIGRATION.

PLUME #4 - APPARENTLY ORIGINATING FROM THE PLUME #3 AREA, BOUNDARIES TO THE WEST AND NORTH ARE COMPLETELY UNKNOWN AT PRESENT.

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PLUME MIGRATION

ALL FOUR PLUMES ARE MIGRATING NORTHWESTWARD. PLUMES #1 AND #2 HAD NOT APPARENTLY MIGRATED OFFSITE AT THE TIME OF THIS INVESTIGATION. PLUME #3 MAY STILL BE CONTAINED ON KOCH PROPERTY BUT ADDITIONAL DATA IS REQUIRED TO DELINEATE A WESTERN BOUNDARY.

PLUME #4 HAS DEFINITELY MIGRATED OFFSITE TO THE WEST AND THE NORTH. BOUNDARIES ARE AT PRESENT COMPLETELY UNKNOWN AND MIGRATION IS EXPECTED TO CONTINUE TO THE NORTHWEST.

RECOMMENDATIONS:

THE FOLLOWING RECOMMENDATIONS ARE PROPOSED AS A RESULT OF THIS ASSESSMENT;

- 1) EMERGENCY MEASURES - THE EXISTING RECOVERY WELL, DESIGNATED ERW-8 (SEE FIGURE 15), LOCATED WEST OF RIVER ROAD, SHOULD BE REACTIVATED. A TWO PUMP SYSTEM UTILIZING AN EXISTING WATER TABLE DEPRESSION PUMP AND FLOATING SCAVENGER PUMP IS PROPOSED TO CREATE A HYDRAULIC SINK IN THIS AREA TO CAPTURE AND REMOVE AS MUCH CONTAMINATION AS POSSIBLE. DISCHARGE FROM THE WATER TABLE DEPRESSION PUMP IS PROPOSED TO NEARBY SURFACE WATER DRAINAGE.
- 2) ASCERTAIN PLUME EXTENT - AS SOON AS POSSIBLE, ADDITIONAL MONITORING WELLS ARE PROPOSED TO DELINEATE UNKNOWN

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PLUME BOUNDARIES AND TO EVALUATE THE EFFECTIVENESS OF EMERGENCY RECOVERY OPERATIONS. PERMITS FOR THESE ADDITIONAL MONITORING WELLS WILL BE FILED WITH THE NORTH CAROLINA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT, CONCURRENT WITH THE START-UP OF RECOVERY OPERATIONS AT RECOVERY WELL #ERW-8.

3) RECOVERY SYSTEMS, PLUMES #1, #2 AND #3:

AS SOON AS EMERGENCY RECOVERY IS UNDERWAY ACROSS RIVER ROAD (PLUME #4), PERMITS FOR RECOVERY WELLS FOR PLUMES #1, #2 AND #3 ARE PROPOSED TO BE FILED WITH THE NORTH CAROLINA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT. FIGURE 17 SHOWS PROPOSED LOCATIONS OF INITIAL RECOVERY WELLS; WHEN THESE RECOVERY WELLS ARE INSTALLED, PUMP TESTS AND PUMP DESIGNS, ALONG WITH CONSTRUCTION OF PURE COMPOUND RECOVERY SYSTEMS, CAN BEGIN. EXACT DETAILS OF EACH RECOVERY SYSTEM WILL BE DEVELOPED AFTER FIELD TESTING OF THE RECOVERY WELL IS COMPLETE;

4) INSURE SOURCE REMOVAL - LINE TESTING AND TANK INSPECTION OPERATIONS UNDERWAY SHOULD CONTINUE UNTIL ALL SOURCES OF CONTAMINATION HAVE BEEN IDENTIFIED AND ELIMINATED.

5) REPAIR EXISTING MONITORING WELLS - ALL EXISTING WELLS WITH "E" DESIGNATIONS ARE PROPOSED TO BE BROUGHT UP TO STATE STANDARDS BY THE INSTALLATION OF LOCKING WELL SHIELDS;

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- 6) UPDATE ASSESSMENT - WHEN ALL BOUNDARIES OF CONTAMINATION HAVE BEEN DELINEATED, AND ALL RECOVERY SYSTEMS ARE OPERATIONAL, AN UPDATE GROUND WATER ASSESSMENT REPORT SHOULD BE PREPARED TO EVALUATE EFFECTIVENESS OF INITIAL EFFORTS AND TO RECOMMEND ADDITIONAL MEASURES, AS NECESSARY.
- 7) MONITOR RECOVERY OPERATIONS - AS RECOVERY PROCEEDS, MEASURE PLUME BOUNDARIES, DETERMINE CONTAMINANT CAPTURE SUCCESS (I.E. WATER TABLE SURFACE AND FLOW DIRECTIONS) AND RECOVERY VOLUMES MONTHLY AND PROVIDE WRITTEN MONTHLY REPORT TO TRACK CLEAN-UP PROGRESS.

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LIMITATIONS OF INVESTIGATION:

THE BORINGS MADE AS PART OF THIS INVESTIGATION ONLY PROVIDE ISOLATED DATA POINTS AND MAY NOT REPRESENT SUBSURFACE CONDITIONS AT EVERY LOCATION IN THE PROJECT AREA. ANALYSIS AND CONCLUSIONS OF THIS REPORT ARE BASED ON INTERPOLATION BETWEEN DATA POINTS AND MAY NOT BE COMPLETELY REPRESENTATIVE OF ALL SUBSURFACE CONDITONS.

THIS INVESTIGATION FURTHERMORE DOES NOT PROVIDE CONCLUSIVE DATA ON LIMITS OF CONTAMINATION OR OTHER INTERPOLATIONS WHERE INDICATED BY QUESTION MARKS, OR WHERE OTHERWISE QUALIFIED,

CONCLUSIONS AND RECOMMENDATIONS OF THIS INVESTIGATION AND REPORT ARE BASED ON THE BEST AVAILABLE DATA IN AN EFFORT TO ASSIST IN THE UNDERSTANDING, CONTROL AND/OR CLEAN-UP OF AN EXISTING PROBLEM. NO GUARANTEE IS EXPRESSED OR IMPLIED THAT NEW OR ADDITIONAL DATA AND/OR REMEDIAL MEASURES WILL NOT BE REQUIRED FOR ULTIMATE SOLUTION OF THE EXISTING CONTAMINATION PROBLEM OR PROJECT.

*Richard Catlin & Associates, Inc.*

CONSULTING ENGINEERS  
AND HYDROGEOLOGISTS

*RC&A*



NORTH PROJECT AREA

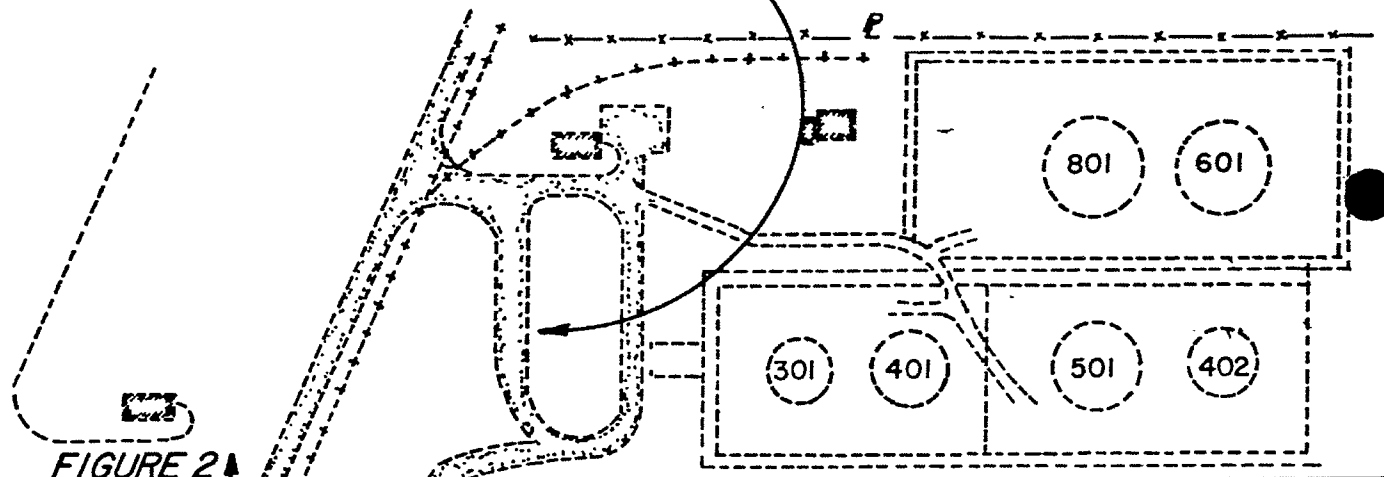
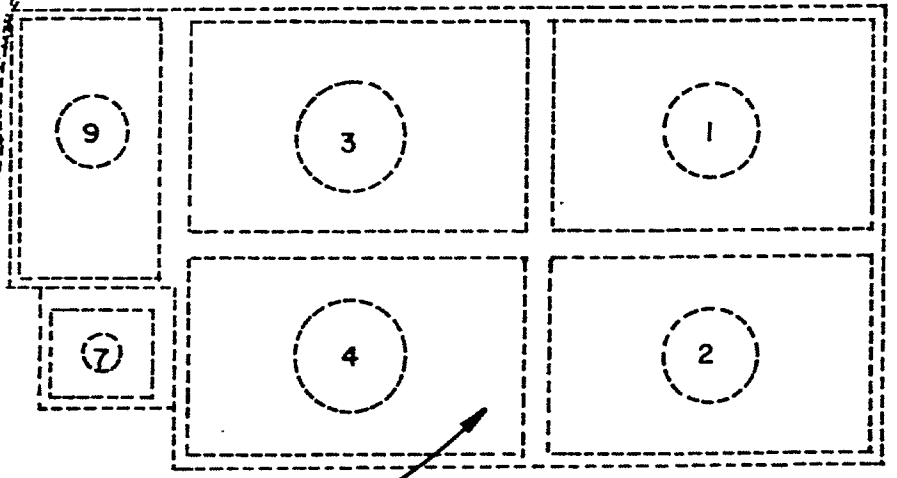


FIGURE 2  
FIGURE 3

RIVER ROAD

SOUTH PROJECT AREA



# PROJECT AREA MAP

FIGURE 1  
6-25-86

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CONSULTING ENGINEERS  
AND HYDROGEOLOGISTS  
RC&A

# WELL LOCATION MAP NORTH PROJECT AREA

FIGURE 2

6-25-86

N

1" = 100'

RIVER ROAD

E-79

ERW-9

E-80

ERW-8

E-28

E-36

E-20

E-21

E-42

E-6

E-31

E-41

E-PW

E-40

E-11

E-71

E-1

E-70

E-9

E-10

E-7

E-8

301

401

E-16

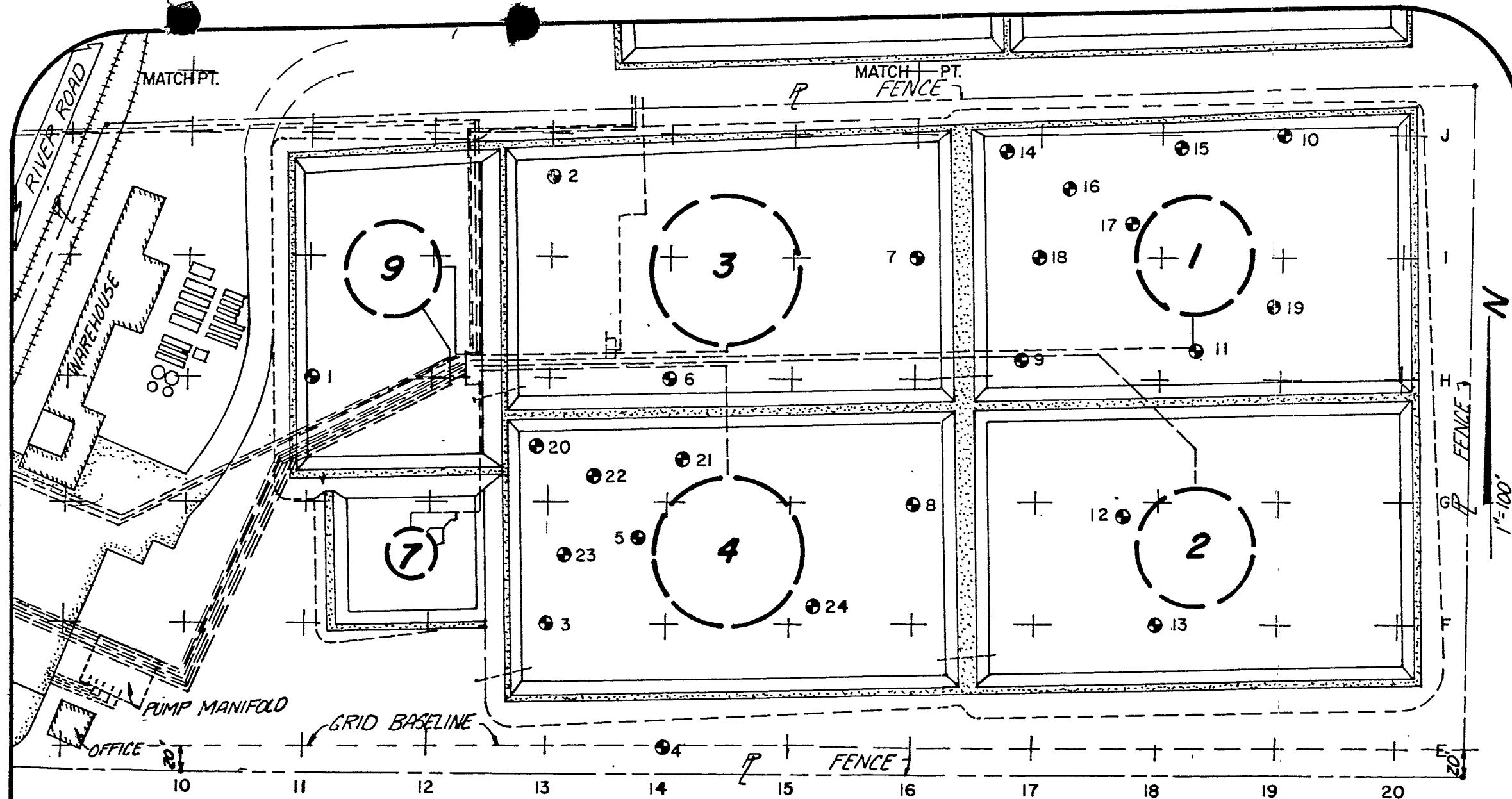
MATCH PT.

MATCH PT.

Richard Catlin & Associates, Inc.  
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AND HYDROGEOLOGISTS

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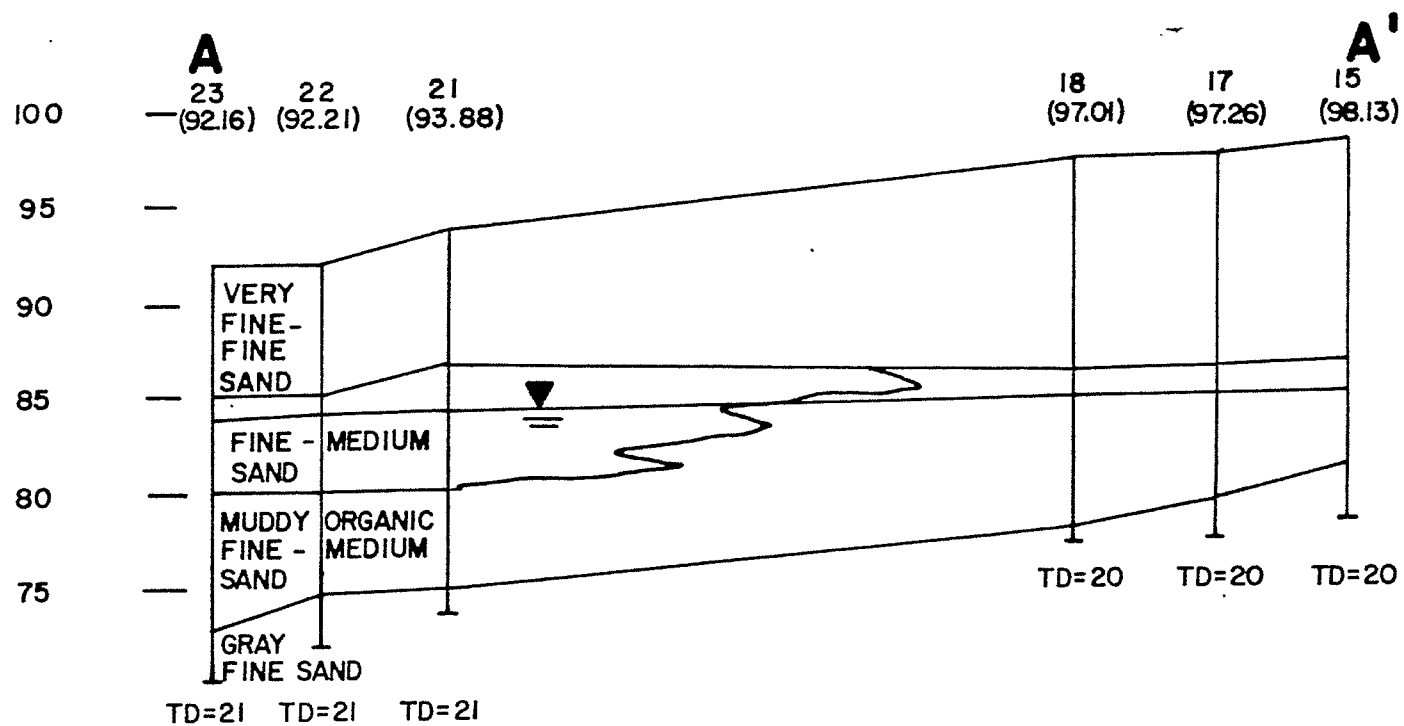
WELL LOCATION MAP  
SOUTH PROJECT AREA

FIGURE 3  
6-25-86

**KOCH FUELS, INC.**  
WILMINGTON, N.C.  
RICHARD CATLIN & ASSOCIATES, INC.

Richard Catlin & Associates, Inc.  
CONSULTING ENGINEERS  
AND HYDROGEOLOGISTS

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## HYDROGEOLOGIC CROSS SECTION A-A'

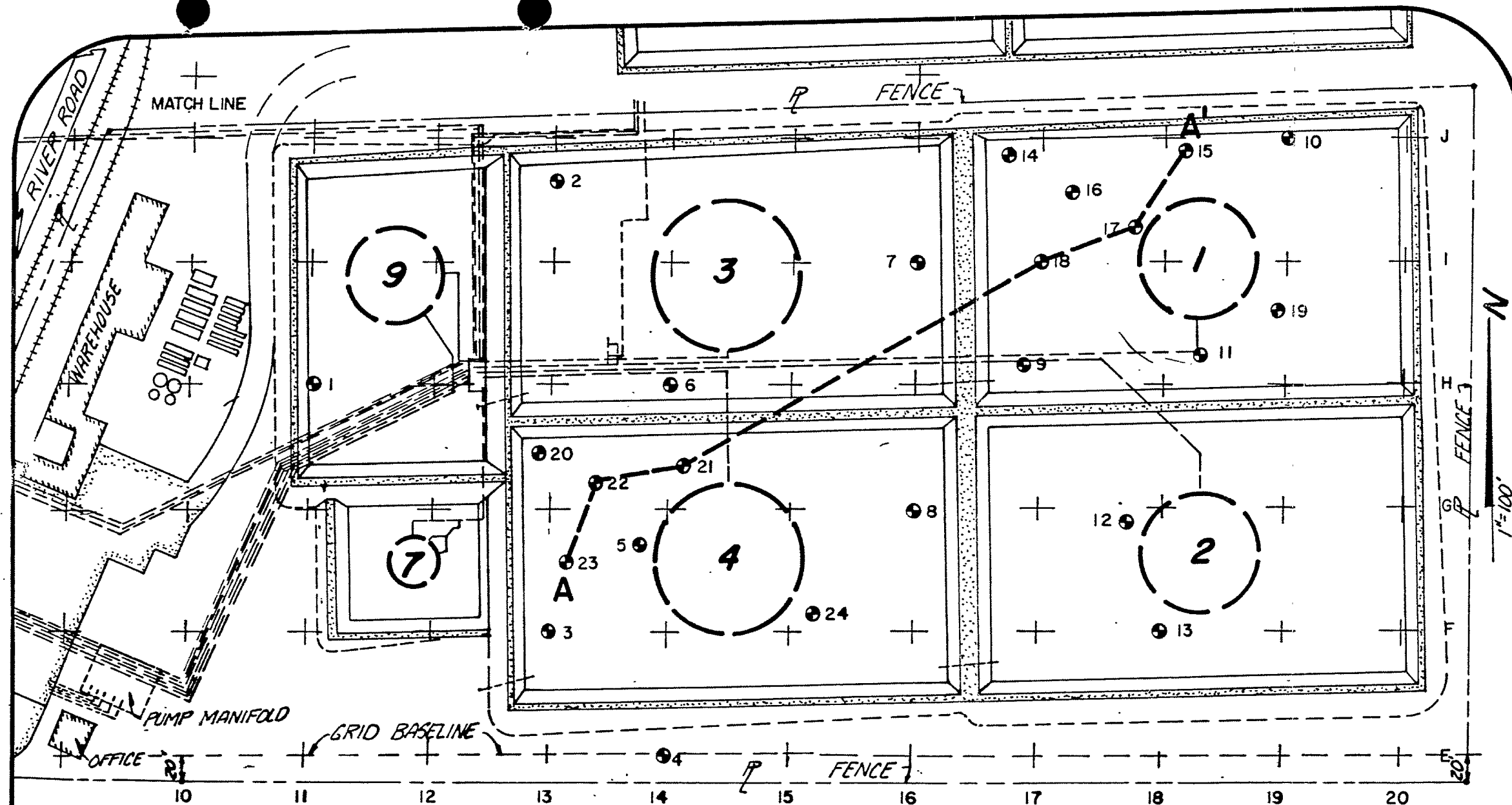
HORIZONTAL SCALE 1"=100'

6-24-86

FIGURE 4

### LEGEND

TD= TOTAL DEPTH CASSED  
( )=GROUND ELEVATION  
▼ = WATER TABLE



HYDROGEOLOGIC CROSS SECTION A - A'  
LOCATION MAP  
6/24/86

FIGURE 4A

**KOCH FUELS, INC.**  
WILMINGTON, N.C.  
RICHARD CATLIN & ASSOCIATES, INC.

WATER TABLE CONTOURS AS OF 5-26-86  
NORTH PROJECT AREA

CONTOUR INTERVAL = 1'

FIGURE 5

6-26-86

N

1" = 100'

E-79  
(68.49)

ERW-9  
(68.20)

E-80  
(68.95)

ERW-8  
(69.18)

E-28  
(No Data)

E-36  
(69.18)

E-20 (75.23)

(75.92)

E-PW (76.01)

E-40  
(73.40)

E-11  
(76.86)

E-71  
(77.39)

E-1 (77.98)

E-70  
(78.18)

E-9  
(78.11)

E-10  
(78.49)

E-8  
(78.51)

E-7 (78.80)

E-16 (81.89)

E-21  
(75.38)

E-42  
(76.39)

(77.84)

E-31  
(78.59)

RIVER ROAD

MATCH PT.

MATCH PT.

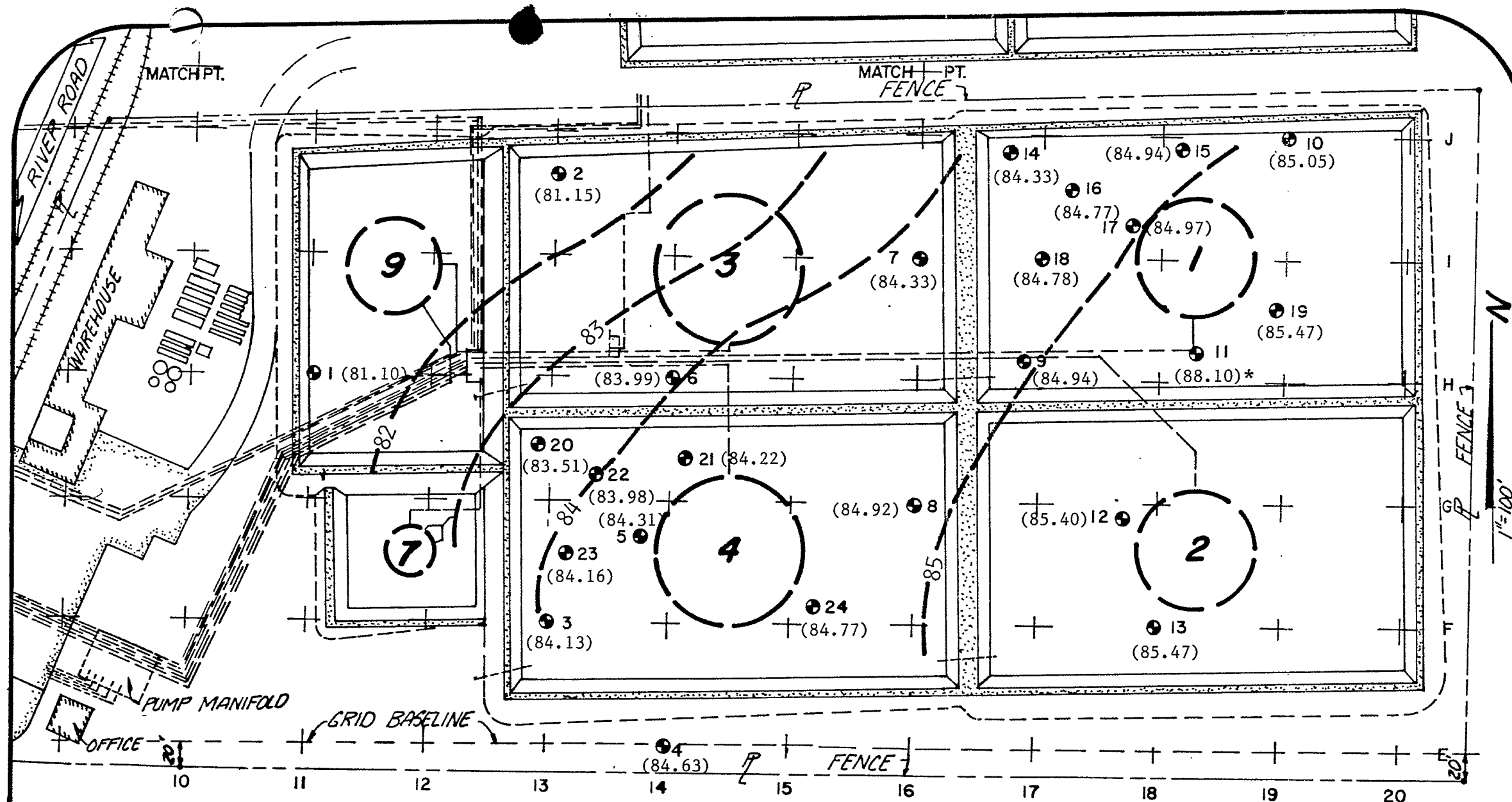
301

401

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\*DATA UNRELIABLE DUE TO  
MISCIBLE PRODUCT EFFECTS

WATER TABLE CONTOURS AS OF 5-26-86  
SOUTH PROJECT AREA  
CONTOUR INTERVAL = 1  
FIGURE 6

6-26-86

**KOCH FUELS, INC.**  
WILMINGTON, N.C.

**RICHARD CATLIN & ASSOCIATES, INC.**

N

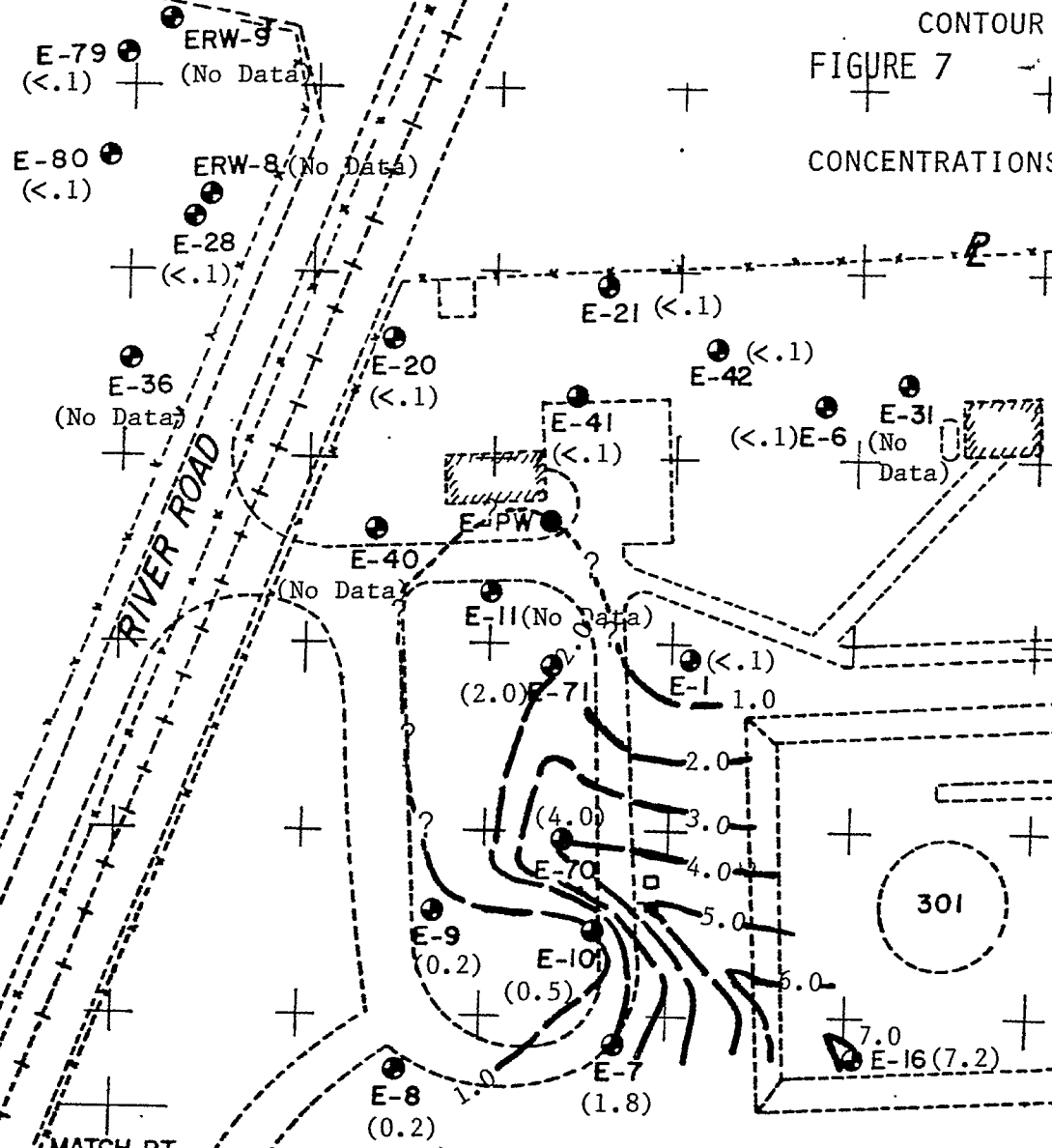
1"=100'

# BENZENE ISOCONS, NORTH PROJECT AREA

CONTOUR INTERVAL = 1.0

FIGURE 7 6/26/86

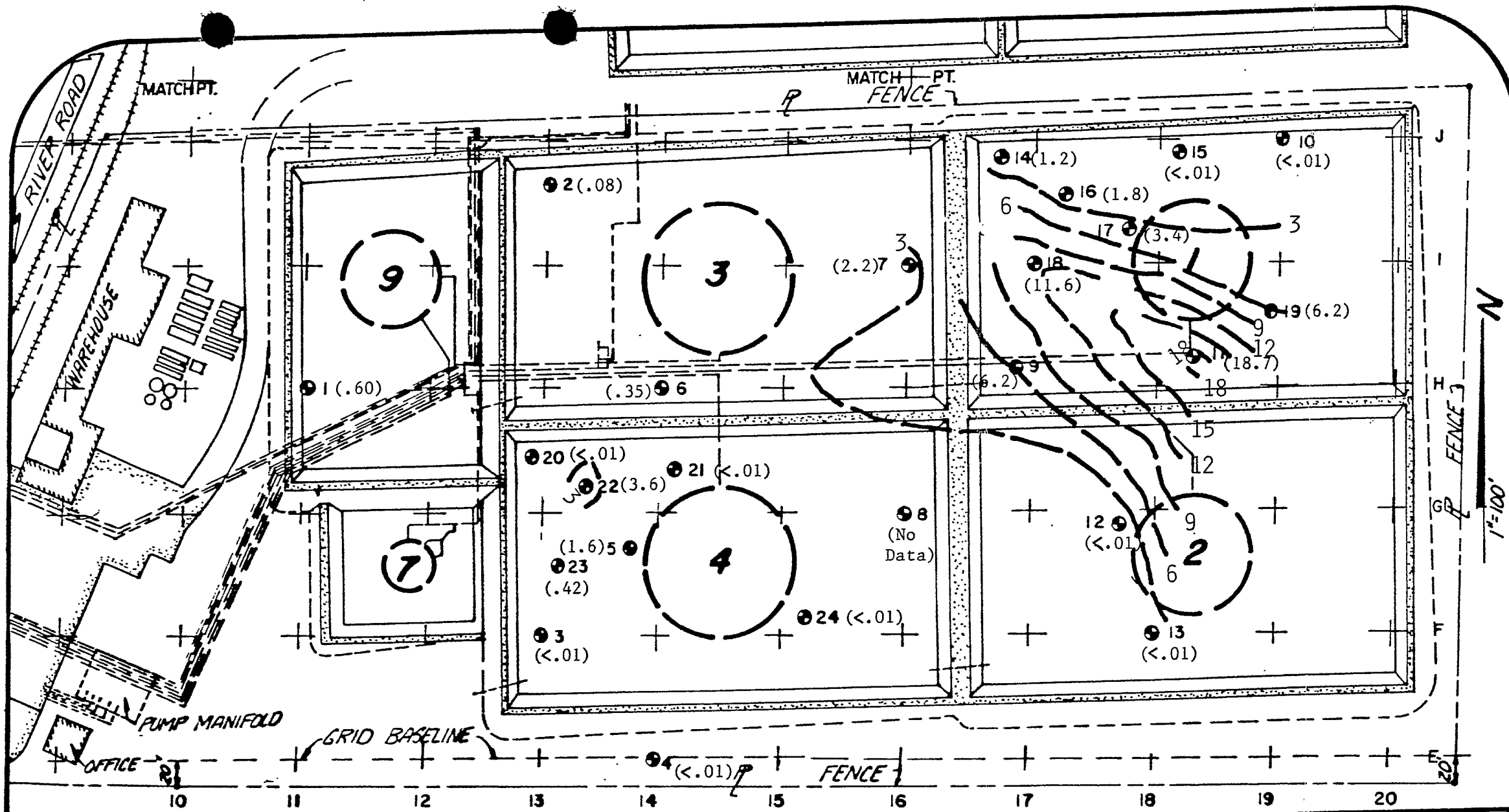
CONCENTRATIONS IN PARTS PER MILLION



Richard Catlin & Associates, Inc.

CONSULTING ENGINEERS  
AND HYDROGEOLOGISTS

RC&A



CONCENTRATIONS IN PARTS PER MILLION

BENZENE ISOCONS, SOUTH PROJECT AREA  
 FIGURE 8  
 6/27/86  
 CONTOUR INTERVAL = 3

**KOCH FUELS, INC.**  
 WILMINGTON, N.C.

**RICHARD CATLIN & ASSOCIATES, INC.**

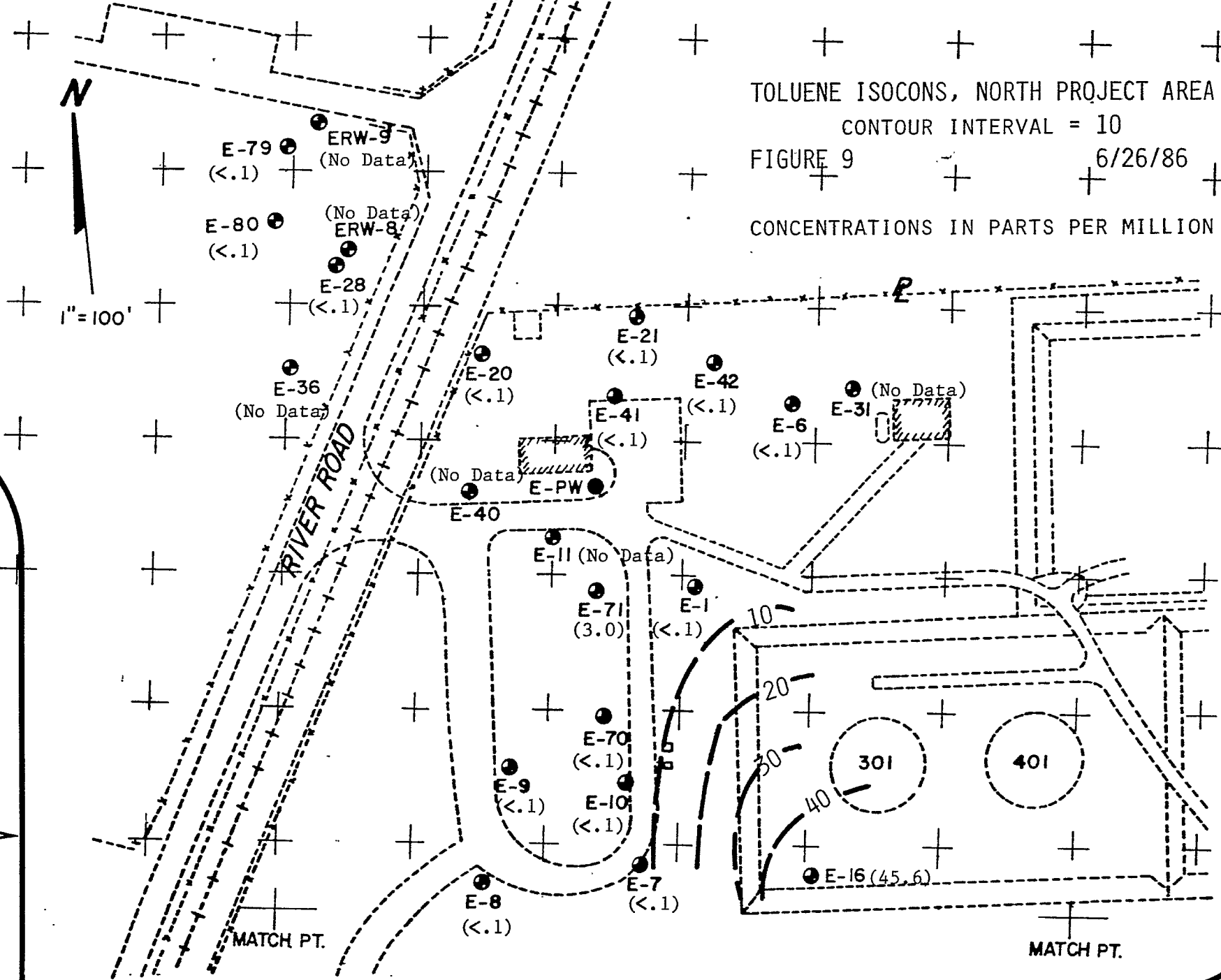
# TOLUENE ISOCONS, NORTH PROJECT AREA

CONTOUR INTERVAL = 10

FIGURE 9

6/26/86

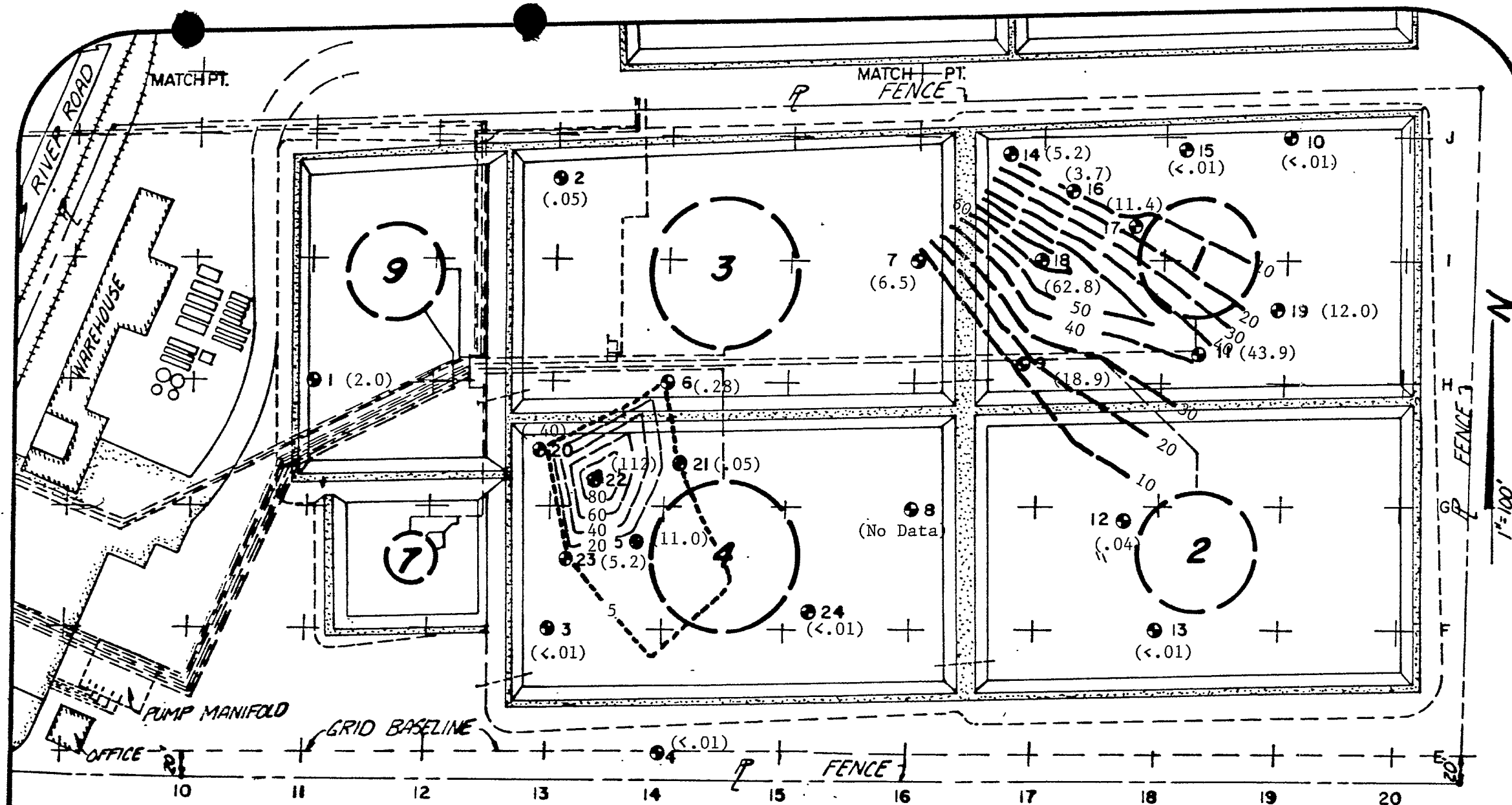
CONCENTRATIONS IN PARTS PER MILLION



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CONSULTING ENGINEERS  
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TOLUENE ISOCONS, SOUTH PROJECT AREA  
 FIGURE 10 6-29-86  
 CONCENTRATIONS IN PARTS PER MILLION

**KOCH FUELS, INC.**  
 WILMINGTON, N.C.

**RICHARD CATLIN & ASSOCIATES, INC.**

XYLENE ISOCONS, NORTH AREA  
FIGURE 11 6-27-86

CONTOUR INTERVAL = 20  
CONCENTRATIONS IN PARTS PER MILLION

N

1" = 100'

RIVER ROAD

MATCH PT.

MATCH PT.

E-79  
(194)

ERW-9  
(No Data)

E-80  
(228)

ERW-8  
(No Data)

(169)

E-28  
(160)

(No Data) E-36

E-20  
(138)

(162)

E-42  
(141)

(107)

E-31  
(No Data)

(29)

E-PW

E-40  
(No Data)

(No Data)

E-11  
(226)

(150)

E-9  
(1.6)

E-10  
(1.7)

(83)

E-8  
(14)

E-7  
(3.0)

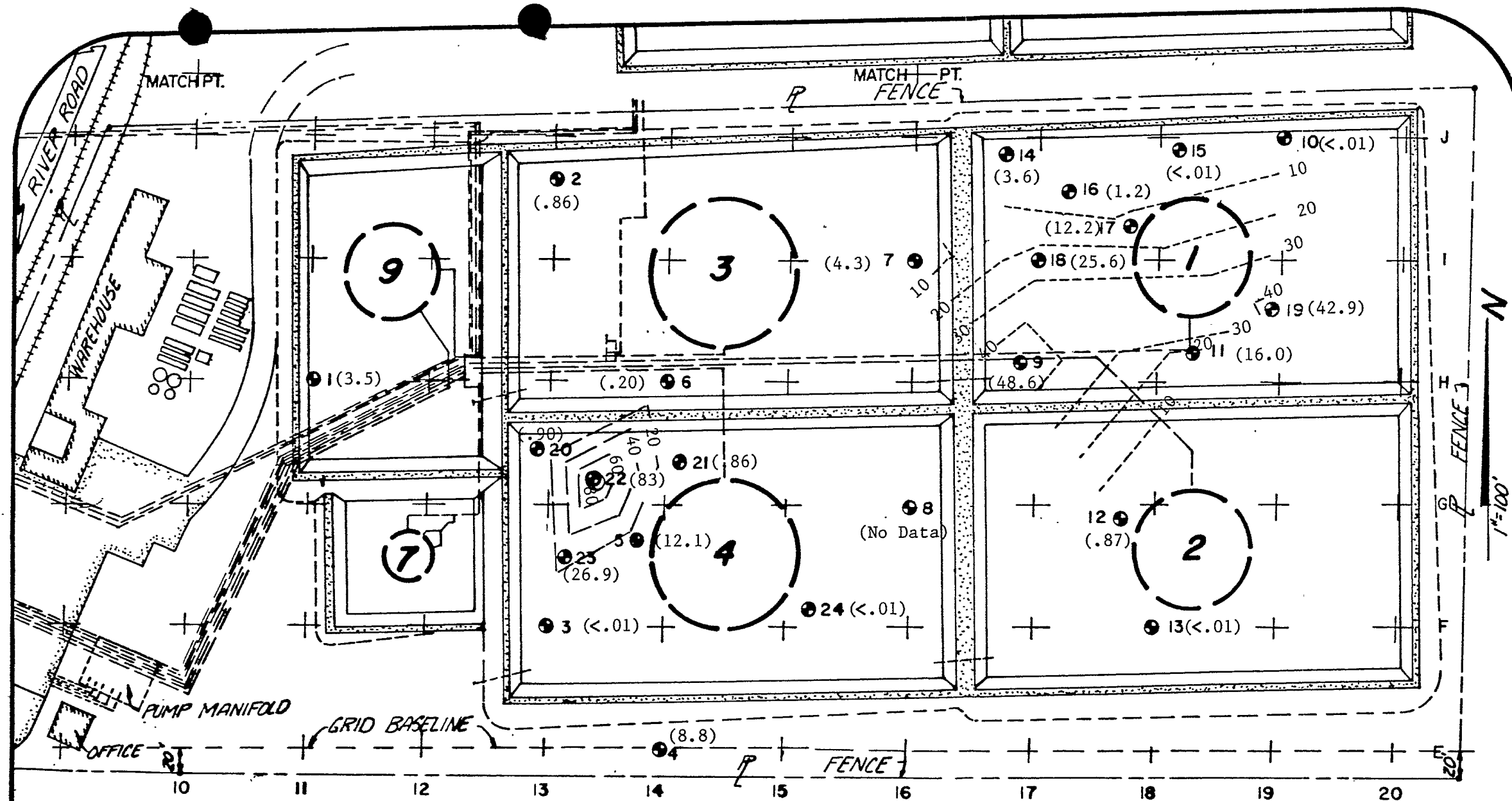
301

401

E-16 (8.5)

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— CONTOUR INTERVAL = 20 PPM  
 - - - CONTOUR INTERVAL = 10 PPM

XYLENE ISOCONS, SOUTH PROJECT AREA  
 FIGURE 12 6-27-86  
 CONCENTRATIONS IN PARTS PER MILLION

**KOCH FUELS, INC.**  
 WILMINGTON, N.C.

**RICHARD CATLIN & ASSOCIATES, INC.**

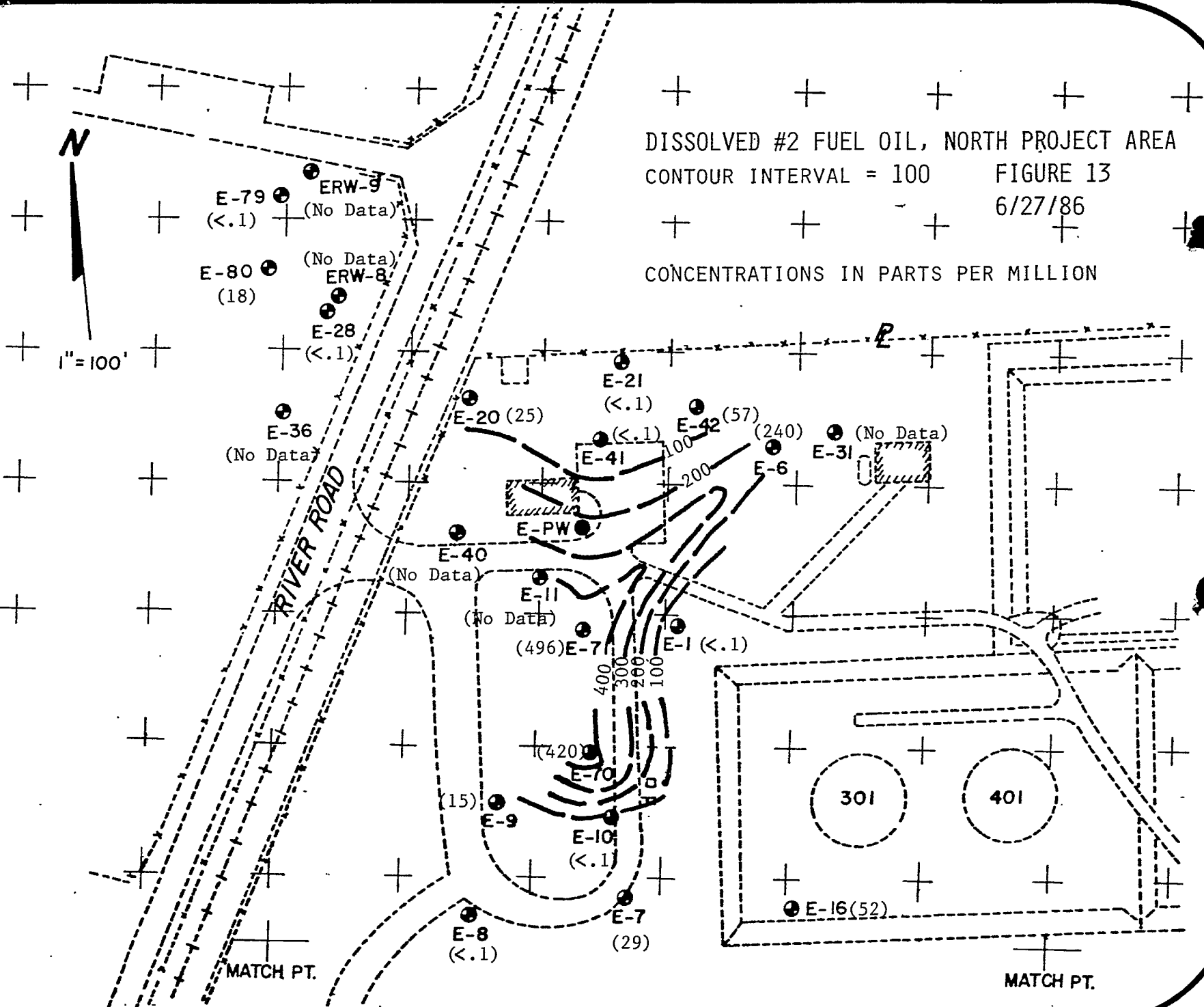
# DISSOLVED #2 FUEL OIL, NORTH PROJECT AREA

CONTOUR INTERVAL = 100

FIGURE 13

6/27/86

CONCENTRATIONS IN PARTS PER MILLION



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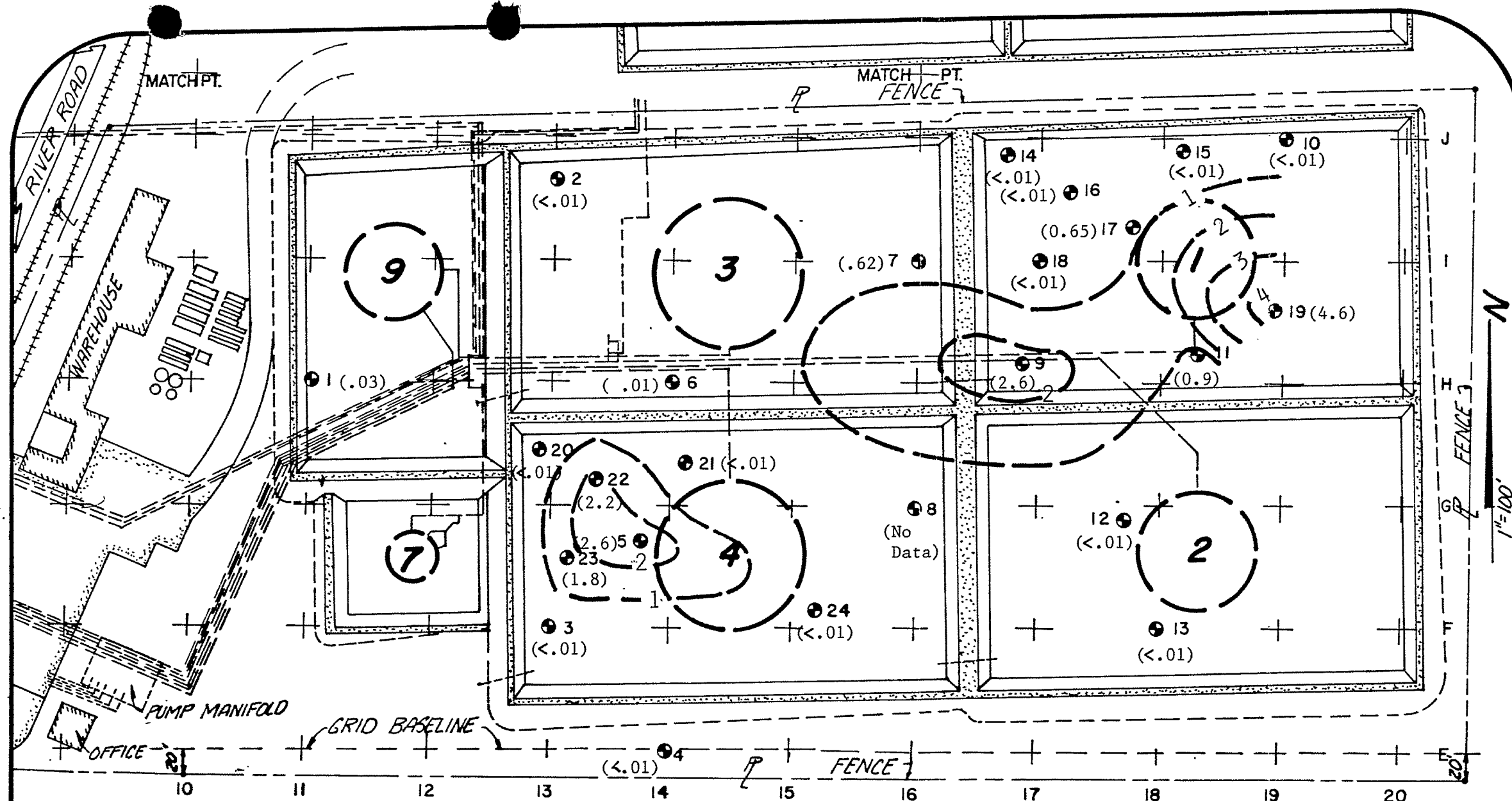


FIGURE 14

SOUTH PROJECT AREA  
DISSOLVED #2 FUEL OIL/DIESEL  
CONTOUR INTERVAL = 1.0  
6/25/86

**KOCH FUELS, INC.**  
WILMINGTON, N.C.

RICHARD CATLIN & ASSOCIATES, INC.

PRODUCT THICKNESS MAP, NORTH PROJECT  
AREA CONTOUR INTERVAL = 1.0'

FIGURE 15

6/26/86

N

1" = 100'

E-79  
(2.11)

ERW-9  
(0)

E-80  
(2.32)

(0.90)

ERW-8

2.0

E-28  
(0.35)

1.0

E-36  
(0.97)

RIVER ROAD

E-20  
(0)

E-21  
(0)

(0.03)

E-42

(0.09)

E-41

(0)

E-31

(0.01)

E-6

E-40  
(0)

(0.58)

E-1

(1.54)

E-7

E-1

(0)

E-70  
(0)

E-9  
(0)

E-10  
(0)

E-8  
(0)

E-7  
(0)

301

401

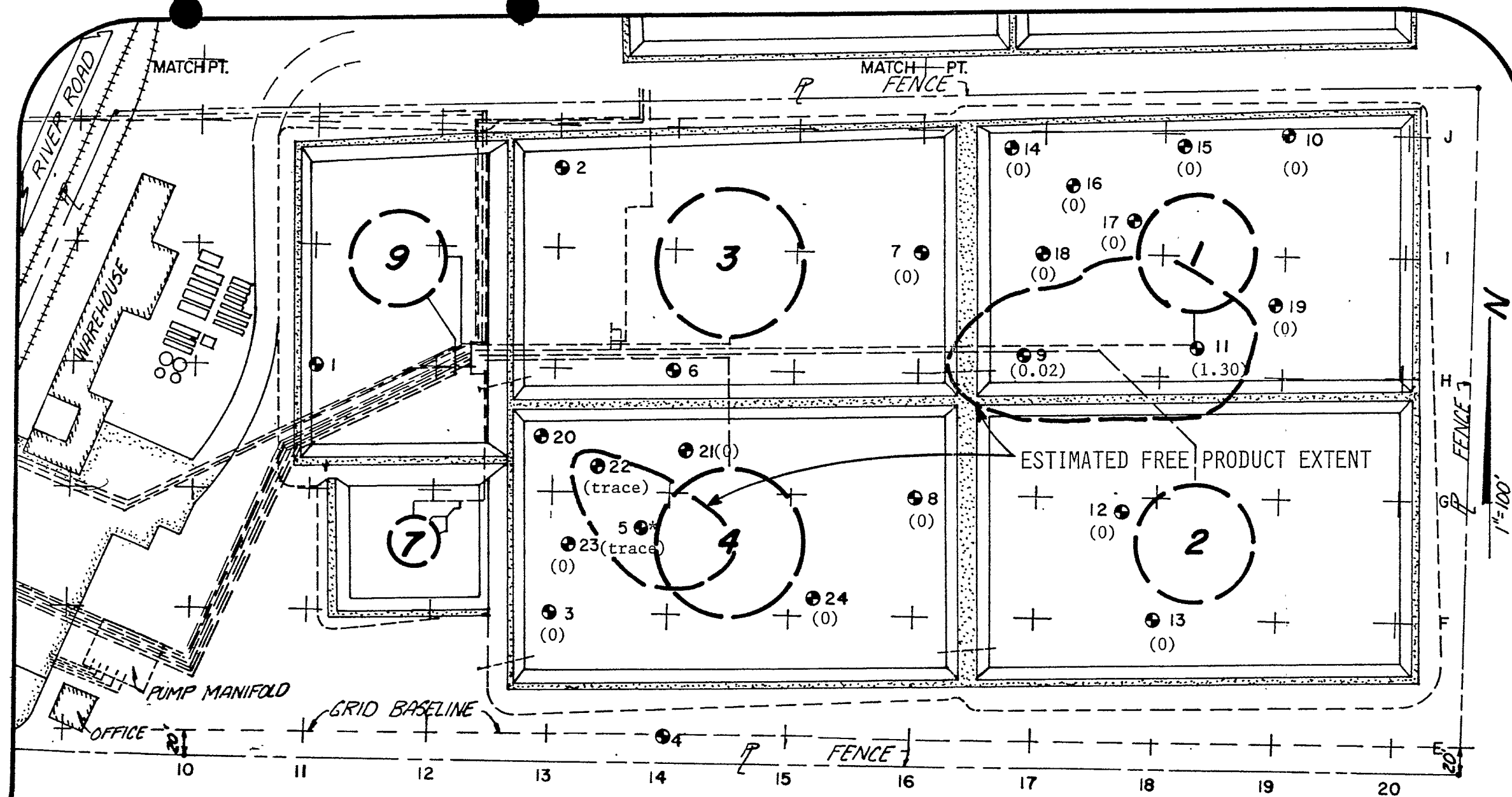
E-16 (0)

\*May be trapped product in old pumping well  
MATCH PT.

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CONSULTING ENGINEERS  
AND HYDROGEOLOGISTS

RC&A



\*OBSERVED 1.04' 2/28/86

ESTIMATED FREE PRODUCT PLUME AREAS  
SOUTH PROJECT AREA AS OF 5/26/86

FIGURE 16

6/28/86

**KOCH FUELS, INC.**  
WILMINGTON, N.C.

**RICHARD CATLIN & ASSOCIATES, INC.**

N  
1" = 200'

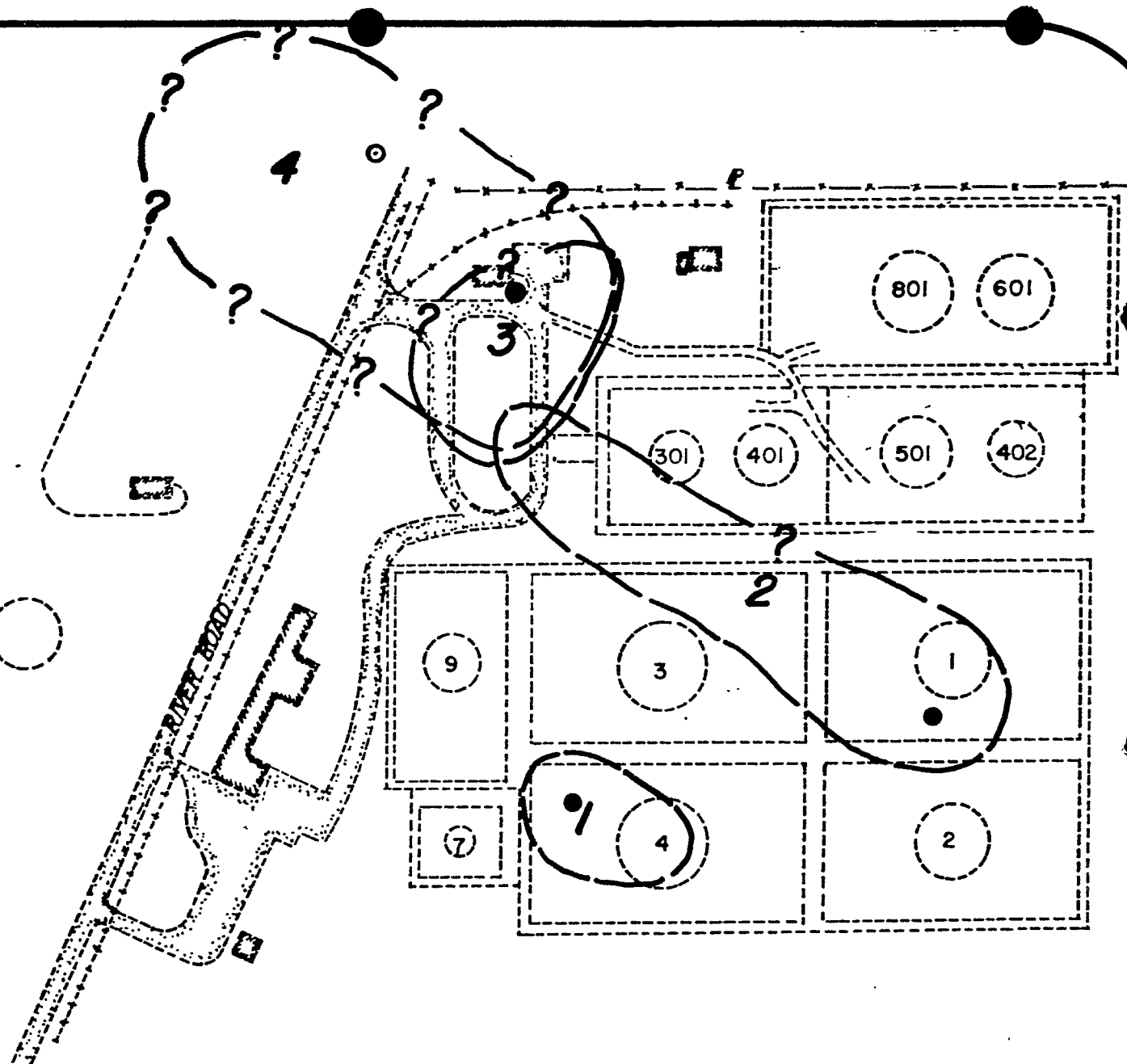


FIGURE 17: **COMPOSITE PLUME SUMMARY** 5-23-86

- EXISTING RECOVERY WELL ERW-8
- PROPOSED RECOVERY WELL

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CONSULTING ENGINEERS  
AND HYDROGEOLOGISTS

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APPENDIX

*Richard Catlin & Associates, Inc.*

CONSULTING ENGINEERS  
AND HYDROGEOLOGISTS

*RC&A*

B14

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Quad. No. \_\_\_\_\_ Serial No. \_\_\_\_\_  
Lat. \_\_\_\_\_ Long. \_\_\_\_\_ Pc \_\_\_\_\_  
Minor Basin \_\_\_\_\_  
Basin Code \_\_\_\_\_  
Header Ent. \_\_\_\_\_ GW-1 Ent. \_\_\_\_\_

**WELL CONSTRUCTION RECORD**

DILLING CONTRACTOR CAROLINA DRILLING

DILLER REGISTRATION NUMBER 728

STATE WELL CONSTRUCTION

PERMIT NUMBER: 64-0315-WM-0212

WELL LOCATION: (Show sketch of the location below)

Nearest Town: WILMINGTON

KOCH FUELS, INC.

(Road, Community, or Subdivision and Lot No.)

OWNER KOCH FUELS, INC.

ADDRESS \_\_\_\_\_

(Street or Route No.)

WILMINGTON NC 28401

City or Town State Zip Code

DATE DRILLED 5-16-86 USE OF WELL MONITOR

TOTAL DEPTH 20' SPT'S 3 CUTTINGS COLLECTED ☒ Yes ☐ No

DOES WELL REPLACE EXISTING WELL? ☐ Yes ☒ No

STATIC WATER LEVEL: 15.37 FT. ☐ above TOP OF CASING,

TOP OF CASING IS 1.71 FT. ☒ below LAND SURFACE.

YIELD (gpm): \_\_\_\_\_ METHOD OF TEST \_\_\_\_\_

WATER ZONES (depth): 15.66

CHLORINATION: Type \_\_\_\_\_ Amount \_\_\_\_\_

CASING:

From	To	Depth	Diameter	Wall Thickness or Weight/Ft.	Material
0	5	Ft.	2"	SCH 40	PVC

From	To	Ft.			
------	----	-----	--	--	--

From	To	Ft.			
------	----	-----	--	--	--

GROUT:

From	To	Depth	Material	Method
0	3	Ft.	NEAT	IN-PLACE

From	To	Ft.		
------	----	-----	--	--

SCREEN:

From	To	Depth	Diameter	Slot Size	Material
5	20	Ft.	2"	015 in.	PVC

From	To	Ft.			
------	----	-----	--	--	--

From	To	Ft.			
------	----	-----	--	--	--

GRAVEL PACK:

From	To	Depth	Size	Material
4	20	Ft.	MEDIUM	SAND

From	To	Ft.		
------	----	-----	--	--


REMARKS:

I DO HEREBY CERTIFY THAT THIS WELL WAS CONSTRUCTED IN ACCORDANCE WITH 15 NCAC 2C, WELL CONSTRUCTION STANDARDS, AND THAT A COPY OF THIS RECORD HAS BEEN PROVIDED TO THE WELL OWNER.

SIGNATURE OF CONTRACTOR OR AGENT

DATE

Submit original to Division of Environmental Management and copy to well owner.

246 Two  Road  
Wilmington, N.C. 28405  
(919) 799-0493

# TEST BORING FIELD REPORT

CD PROJECT Koch Fuels, Inc.

CD PROJECT # 86-330 BORING # B14 DATE 5-16-86

CLIENT PROJECT # 64-0315 Wm-0212 SURFACE ELEVATION \_\_\_\_\_

DRILLER G. BRIDGER CREW R. Fowler

[illegible]

NON-DRILLING TIME (Hrs.) \_\_\_\_\_

REMARKS: \_\_\_\_\_

BORING LAYOUT \_\_\_\_\_ MOVING \_\_\_\_\_

CLEARING \_\_\_\_\_ STANDBY \_\_\_\_\_

WATER LEVEL: @ \_\_\_\_\_ DATE \_\_\_\_\_ TIME \_\_\_\_\_


@ \_\_\_\_\_ DATE \_\_\_\_\_ TIME \_\_\_\_\_

SAVE-IN DEPTH: @ \_\_\_\_\_ DATE \_\_\_\_\_ TIME \_\_\_\_\_

**FOR OFFICE USE ONLY**

STATE WELL CONSTRUCTION  
PERMIT NUMBER: 64-0315 wm-0212

N-1 Revised 11/84

246 Two  Road  
Wilmington, N.C. 28405  
.. (919) 799-0493

# TEST BORING FIELD REPORT

CD PROJECT KOCH FUELS INC.

CD PROJECT # 86-338

BORING # B15

DATE 5-19-86

CLIENT PROJECT # 64-0315-WM-0212 SURFACE ELEVATION

DRILLER G. BRIDGER

CREW R. FOWLER

[illegible]

VON-DRILLING TIME (Hrs.) \_\_\_\_\_

REMARKS:

BORING LAYOUT \_\_\_\_\_ MOVING \_\_\_\_\_

CLEARING \_\_\_\_\_ STANDBY \_\_\_\_\_

WATER LEVEL: @ \_\_\_\_\_ DATE \_\_\_\_\_ TIME \_\_\_\_\_

@ \_\_\_\_\_ DATE \_\_\_\_\_ TIME \_\_\_\_\_

CAVE-IN DEPTH: @ \_\_\_\_\_ DATE \_\_\_\_\_ TIME \_\_\_\_\_

B16

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Quad. No. \_\_\_\_\_ Serial No. \_\_\_\_\_  
Lat. \_\_\_\_\_ Long. \_\_\_\_\_ Pc \_\_\_\_\_  
Minor Basin \_\_\_\_\_  
Basin Code \_\_\_\_\_  
Header Ent. \_\_\_\_\_ GW-1 Ent. \_\_\_\_\_

**WELL CONSTRUCTION RECORD**

RILLING CONTRACTOR CAROLINA DRILLING  
RILLER REGISTRATION NUMBER 728

STATE WELL CONSTRUCTION  
PERMIT NUMBER: 64-0315-WM-0212

WELL LOCATION: (Show sketch of the location below)

Nearest Town: WILMINGTON  
KOCH FUELS, INC  
(Road, Community, or Subdivision and Lot No.)

OWNER KOCH FUELS, INC

ADDRESS \_\_\_\_\_  
(Street or Route No.)

WILMINGTON NC 28401  
City or Town State Zip Code

DATE DRILLED 5-19-86 USE OF WELL MONITOR

TOTAL DEPTH 20 CUTTINGS COLLECTED ☒ Yes ☐ No

DOES WELL REPLACE EXISTING WELL? ☐ Yes ☒ No

STATIC WATER LEVEL: 15.56 FT. ☐ above TOP OF CASING,  
☐ below  
TOP OF CASING IS 2.85 FT. ABOVE LAND SURFACE.

YIELD (gpm): \_\_\_\_\_ METHOD OF TEST \_\_\_\_\_

WATER ZONES (depth): 12-71

CHLORINATION: Type \_\_\_\_\_ Amount \_\_\_\_\_

CASING:

From	To	Depth	Diameter	Wall Thickness or Weight/Ft.	Material
0	5	Ft.	2"	SCH 40	PVC
From	To	Depth	Diameter	Wall Thickness or Weight/Ft.	Material
From	To	Depth	Diameter	Wall Thickness or Weight/Ft.	Material

GROUT:

From	To	Depth	Material	Method
0	3	Ft.	NEAT	IN-PLACE
From	To	Depth	Material <td>Method</td>	Method

SCREEN:

From	To	Depth	Diameter	Slot Size	Material
5	20	Ft.	2	in. 015	PVC
From	To	Depth	Diameter <th>Slot Size</th> <th>Material</th>	Slot Size	Material

GRAVEL PACK:

From	To	Depth	Size	Material
4	20	Ft.	MEDIUM	SAND
From	To	Depth <th>Size</th> <th>Material</th>	Size	Material

REMARKS: \_\_\_\_\_

I DO HEREBY CERTIFY THAT THIS WELL WAS CONSTRUCTED IN ACCORDANCE WITH 15 NCAC 2C, WELL CONSTRUCTION STANDARDS, AND THAT A COPY OF THIS RECORD HAS BEEN PROVIDED TO THE WELL OWNER.

SIGNATURE OF CONTRACTOR OR AGENT

DATE

Submit original to Division of Environmental Management and copy to well owner.

246 Two [REDACTED] Road  
Wilmington, N.C. 28405  
(919) 799-0493

# TEST BORING FIELD REPORT

CD PROJECT

KOCH FOLKS, INC.

CD PROJECT #

86-338

BORING #

B16

DATE 5-19-86

**CLIENT PROJECT #**

64-0315-4

## 2. SURFACE ELEVATION

DRILLER

G. BRIDGER

**CREW**

R. FOWLER

DEPTH		SOIL STRATA	USCS	NO.	DEPTH		FIRST 6"	2ND 6"	3RD 6"	REC.
FROM	TO	SOIL DESCRIPTION AND REMARKS			FROM	TO				
0	17	LOOSE TO FIRM TAN AND DARK GRAY FINE SAND, MOIST TO WET	SP	1	3.5	5	1	3	3	
			SP	2	8.5	10	2	4	5	
17	20	VERY LOOSE DARK BROWN FINE SAND- SOME ORGANICS AND SILT, WET	SP	3	13.5	15	4	7	8	
			SM	4	18.5	20	1/12"	1		

NON-DRILLING TIME (Hrs.)

REMARKS:

## BORING LAYOUT

## MOVING

## CLEARING

STANDBY

**WATER LEVEL:**



DATE \_\_\_\_\_

TIME

①

DATE \_\_\_\_\_

TIME

**CAVE-IN DEPTH:**



DATE \_\_\_\_\_

TIME

317

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Quad. No. \_\_\_\_\_ Serial No. \_\_\_\_\_  
Lat. \_\_\_\_\_ Long. \_\_\_\_\_ Pc \_\_\_\_\_  
Minor Basin \_\_\_\_\_  
Basin Code \_\_\_\_\_  
Header Ent. \_\_\_\_\_ GW-1 Ent. \_\_\_\_\_

**WELL CONSTRUCTION RECORD**

RILLING CONTRACTOR CAROLINA DRILLING

RILLER REGISTRATION NUMBER 728

STATE WELL CONSTRUCTION

PERMIT NUMBER: 64-0315 WM-0212

WELL LOCATION: (Show sketch of the location below)

Nearest Town: WILMINGTON

KOCH FUELS, INC

(Road, Community, or Subdivision and Lot No.)

OWNER KOCH FUELS, INC

ADDRESS \_\_\_\_\_

(Street or Route No.)

WILMINGTON NC 28401

City or Town State Zip Code

DATE DRILLED 5-16-86 USE OF WELL MONITOR

TOTAL DEPTH 20 SPTS COLLECTED ☒ Yes ☐ No

DOES WELL REPLACE EXISTING WELL? ☐ Yes ☒ No

STATIC WATER LEVEL: 14.39 FT. ☐ above TOP OF CASING,

TOP OF CASING IS 2.10 FT. ☒ below LAND SURFACE.

YIELD (gpm): \_\_\_\_\_ METHOD OF TEST \_\_\_\_\_

WATER ZONES (depth): 12.29

CHLORINATION: Type \_\_\_\_\_ Amount \_\_\_\_\_

CASING:

From	To	Depth	Diameter	Wall Thickness or Weight/Ft.	Material
0	5	Ft.	2"	SCH 40	PVC
From	To	Ft.			
From	To	Ft.			

GROUT:

From	To	Depth	Material	Method
0	3	Ft.	NEAT	IN-PLACE
From	To	Ft.		

SCREEN:

From	To	Depth	Diameter	Slot Size	Material
5	20	Ft.	2	in. 015 in.	PVC
From	To	Ft.			
From	To	Ft.			

GRAVEL PACK:

From	To	Depth	Size	Material
4	20	Ft.	MEDIUM	SAND
From	To	Ft.		

REMARKS:

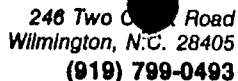
I DO HEREBY CERTIFY THAT THIS WELL WAS CONSTRUCTED IN ACCORDANCE WITH 15 NCAC 2C, WELL CONSTRUCTION STANDARDS, AND THAT A COPY OF THIS RECORD HAS BEEN PROVIDED TO THE WELL OWNER.

SIGNATURE OF CONTRACTOR OR AGENT

DATE

Submit original to Division of Environmental Management and copy to well owner.





CD PROJECT Koch Falls, Inc.  
CD PROJECT # 86-338 BORING # B17 DATE 5-16-86  
CLIENT PROJECT # 64-0315-WM-0212 SURFACE ELEVATION \_\_\_\_\_  
DRILLER G. BRIDGER CREW R. Fowler

NON-DRILLING TIME (Hrs.) \_\_\_\_\_ REMARKS: \_\_\_\_\_  
 BORING LAYOUT \_\_\_\_\_ MOVING \_\_\_\_\_  
 CLEARING \_\_\_\_\_ STANDBY \_\_\_\_\_  
 WATER LEVEL: @ \_\_\_\_\_ DATE \_\_\_\_\_ TIME \_\_\_\_\_  
 @ \_\_\_\_\_ DATE \_\_\_\_\_ TIME \_\_\_\_\_  
 DAVE-IN DEPTH: @ \_\_\_\_\_ DATE \_\_\_\_\_ TIME \_\_\_\_\_

B18

FOR OFFICE USE ONLY

Quad. No. \_\_\_\_\_ Serial No. \_\_\_\_\_  
Lat. \_\_\_\_\_ Long. \_\_\_\_\_ Pc \_\_\_\_\_  
Minor Basin \_\_\_\_\_  
Basin Code \_\_\_\_\_  
Header Ent. \_\_\_\_\_ GW-1 Ent. \_\_\_\_\_

**WELL CONSTRUCTION RECORD**

RILLING CONTRACTOR CAROLINA DRILLING

RILLER REGISTRATION NUMBER 728

STATE WELL CONSTRUCTION

PERMIT NUMBER: 64-0315-WM-0212

WELL LOCATION: (Show sketch of the location below)

Nearest Town: WILMINGTON

KOCH FUELS, INC.

(Road, Community, or Subdivision and Lot No.)

OWNER KOCH FUELS, INC.

ADDRESS \_\_\_\_\_

(Street or Route No.)

WILMINGTON NC 28401

City or Town State Zip Code

DATE DRILLED 5-16-86 USE OF WELL MONITOR

TOTAL DEPTH 20 <sup>SPTS</sup> CUTTINGS COLLECTED ☒ Yes ☐ No

DOES WELL REPLACE EXISTING WELL? ☐ Yes ☒ No

STATIC WATER LEVEL: 13.83 FT. ☐ above ☒ below TOP OF CASING,

TOP OF CASING IS 1.60 FT. ABOVE LAND SURFACE.

YIELD (gpm): \_\_\_\_\_ METHOD OF TEST \_\_\_\_\_

WATER ZONES (depth): 12.23

CHLORINATION: Type \_\_\_\_\_ Amount \_\_\_\_\_

CASING:

From	To	Depth	Diameter	Wall Thickness or Weight/Ft.	Material
0	5	Ft.	2	SCH40	PVC
From	To	Ft.			
From	To	Ft.			

GROUT:

From	To	Depth	Material	Method
0	3	Ft.	NEAT	IN-PLACE
From	To	Ft.		

SCREEN:

From	To	Depth	Diameter	Slot Size	Material
5	20	Ft.	2	in. 015	PVC
From	To	Ft.			
From	To	Ft.			

GRAVEL PACK:

From	To	Depth	Size	Material
4	20	Ft.	MEDIUM	SAND
From	To	Ft.		

REMARKS:

I DO HEREBY CERTIFY THAT THIS WELL WAS CONSTRUCTED IN ACCORDANCE WITH 15 NCAC 2C, WELL CONSTRUCTION STANDARDS, AND THAT A COPY OF THIS RECORD HAS BEEN PROVIDED TO THE WELL OWNER.

SIGNATURE OF CONTRACTOR OR AGENT

DATE

Submit original to Division of Environmental Management and copy to well owner.

246 Two Oaks Road  
Wilmington, N.C. 28405  
(919) 799-0493

# TEST BORING FIELD REPORT

CD PROJECT Koch Foods, Inc

CD PROJECT # 86-338

BORING # B18

DATE 5-16-86

CLIENT PROJECT # 64-0315WM-0212

### SURFACE ELEVATION

DRILLER G. BRIDGER

CREW R. FOWLER

[illegible]

NON-DRILLING TIME (Hrs.) \_\_\_\_\_

REMARKS: \_\_\_\_\_

BORING LAYOUT \_\_\_\_\_ MOVING \_\_\_\_\_

CLEARING \_\_\_\_\_ STANDBY \_\_\_\_\_

WATER LEVEL: @ \_\_\_\_\_ DATE \_\_\_\_\_ TIME \_\_\_\_\_

@ \_\_\_\_\_ DATE \_\_\_\_\_ TIME \_\_\_\_\_

SAVE-IN DEPTH: @ \_\_\_\_\_ DATE \_\_\_\_\_ TIME \_\_\_\_\_

1519

FOR OFFICE USE ONLY

Quad. No. \_\_\_\_\_ Serial No. \_\_\_\_\_  
Lat. \_\_\_\_\_ Long. \_\_\_\_\_ Pc \_\_\_\_\_  
Minor Basin \_\_\_\_\_  
Basin Code \_\_\_\_\_  
Header Ent. \_\_\_\_\_ GW-1 Ent. \_\_\_\_\_

**WELL CONSTRUCTION RECORD**

RILLING CONTRACTOR CAROLINA DRILLING

RILLER REGISTRATION NUMBER 728

STATE WELL CONSTRUCTION

PERMIT NUMBER: 64-0315-WM-0212

WELL LOCATION: (Show sketch of the location below)

Nearest Town: WILMINGTON

KOCH FUELS, INC  
(Road, Community, or Subdivision and Lot No.)

OWNER KOCH FUELS, INC

ADDRESS \_\_\_\_\_

(Street or Route No.)

WILMINGTON NC 28401  
City or Town State Zip Code

DATE DRILLED 5-19-86 USE OF WELL MONITOR

TOTAL DEPTH 20 SPTS CUTTINGS COLLECTED ☒ Yes ☐ No

DOES WELL REPLACE EXISTING WELL? ☐ Yes ☒ No

STATIC WATER LEVEL: 15.88 FT. ☐ above TOP OF CASING,

TOP OF CASING IS 2.56 FT. ☒ below LAND SURFACE.

YIELD (gpm): \_\_\_\_\_ METHOD OF TEST \_\_\_\_\_

WATER ZONES (depth): 13, 32

CHLORINATION: Type \_\_\_\_\_ Amount \_\_\_\_\_

CASING:

From	To	Depth	Diameter	Wall Thickness or Weight/Ft.	Material
0	5	Ft.	2	5/8" 40	PVC
From	To	Ft.			
From	To	Ft.			

GROUT:

From	To	Depth	Material	Method
0	3	Ft.	NEAT	IN-PLACE
From	To	Ft.		

SCREEN:

From	To	Depth	Diameter	Slot Size	Material
5	20	Ft.	2	in. 015	PVC
From	To	Ft.			
From	To	Ft.			

GRAVEL PACK:

From	To	Depth	Size	Material
4	20	Ft.	MEDIUM	SAND
From	To	Ft.		

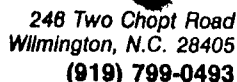
REMARKS:

I DO HEREBY CERTIFY THAT THIS WELL WAS CONSTRUCTED IN ACCORDANCE WITH 15 NCAC 2C, WELL CONSTRUCTION STANDARDS, AND THAT A COPY OF THIS RECORD HAS BEEN PROVIDED TO THE WELL OWNER.

SIGNATURE OF CONTRACTOR OR AGENT

DATE

Submit original to Division of Environmental Management and copy to well owner.



CD PROJECT KOCH FUELS, INC.

CD PROJECT # 86-338

BORING # B19

DATE 5-19-86

CLIENT PROJECT # 640315-WM-0212 SURFACE ELEVATION

DRILLER G. BRIDGER

CREW R. Foin / ER

[illegible]

NON-DRILLING TIME (Hrs.)

REMARKS:

**BORING LAYOUT** \_\_\_\_\_ **MOVING**

CLEARING \_\_\_\_\_ STANDBY

WATER LEVEL: @ \_\_\_\_\_ DATE \_\_\_\_\_ TIME \_\_\_\_\_

@ \_\_\_\_\_ DATE \_\_\_\_\_ TIME \_\_\_\_\_

SAVE-IN DEPTH: @ \_\_\_\_\_ DATE \_\_\_\_\_ TIME \_\_\_\_\_

B20

FOR OFFICE USE ONLY

Quad. No. \_\_\_\_\_ Serial No. \_\_\_\_\_  
Lat. \_\_\_\_\_ Long. \_\_\_\_\_ Pc \_\_\_\_\_  
Minor Basin \_\_\_\_\_  
Basin Code \_\_\_\_\_  
Header Ent. \_\_\_\_\_ GW-1 Ent. \_\_\_\_\_

**WELL CONSTRUCTION RECORD**

RILLING CONTRACTOR CAROLINA DRILLING

RILLER REGISTRATION NUMBER 728

STATE WELL CONSTRUCTION

PERMIT NUMBER: 64-0315-WM-0212

WELL LOCATION: (Show sketch of the location below)

Nearest Town: WILMINGTON

KOCH FUELS, INC.  
(Road, Community, or Subdivision and Lot No.)

OWNER KOCH FUELS, INC.

ADDRESS \_\_\_\_\_

(Street or Route No.)  
WILMINGTON NC 28408  
City or Town State Zip Code

DATE DRILLED 5-15-86 USE OF WELL MONITOR

TOTAL DEPTH 21 CUTTINGS COLLECTED ☒ Yes ☐ No

DOES WELL REPLACE EXISTING WELL? ☐ Yes ☒ No

STATIC WATER LEVEL: 11.69 FT. ☐ above TOP OF CASING,  
☒ below

TOP OF CASING IS 2.24 FT. ABOVE LAND SURFACE.

YIELD (gpm): \_\_\_\_\_ METHOD OF TEST \_\_\_\_\_

WATER ZONES (depth): 9.45

CHLORINATION: Type \_\_\_\_\_ Amount \_\_\_\_\_

CASING:

Depth	Diameter	Wall Thickness or Weight/Ft.	Material
From <u>0</u> To <u>6</u> Ft.	<u>2"</u>	<u>5CH40</u>	<u>PVC</u>
From _____ To _____ Ft.	_____	_____	_____
From _____ To _____ Ft.	_____	_____	_____

GROUT:

Depth	Material	Method
From <u>0</u> To <u>4</u> Ft.	<u>NEAT</u>	<u>IN-PLACE</u>
From _____ To _____ Ft.	_____	_____

SCREEN:

Depth	Diameter	Slot Size	Material
From <u>6</u> To <u>21</u> Ft.	<u>2</u> in.	<u>0.15</u> in.	<u>PVC</u>
From _____ To _____ Ft.	_____ in.	_____ in.	_____
From _____ To _____ Ft.	_____ in.	_____ in.	_____

GRAVEL PACK:

Depth	Size	Material
From <u>5</u> To <u>21</u> Ft.	<u>MEDIUM</u>	<u>SAND</u>
From _____ To _____ Ft.	_____	_____

REMARKS: \_\_\_\_\_

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SIGNATURE OF CONTRACTOR OR AGENT

DATE

246 Two Oaks Road  
Wilmington, N.C. 28405  
(919) 799-0493

# TEST BORING FIELD REPORT

CD PROJECT Koch Foods, Inc.

CD PROJECT # 86-338 BORING # B20 DATE 5-15-86

CLIENT PROJECT # 64-0315WM-0212 SURFACE ELEVATION

DRILLER G. BRIDGER CREW R. FOWLER

[illegible]

NON-DRILLING TIME (Hrs.) \_\_\_\_\_

REMARKS: \_\_\_\_\_

BORING LAYOUT \_\_\_\_\_ MOVING \_\_\_\_\_

CLEARING \_\_\_\_\_ STANDBY \_\_\_\_\_

WATER LEVEL: @ \_\_\_\_\_ DATE \_\_\_\_\_ TIME \_\_\_\_\_

@ \_\_\_\_\_ DATE \_\_\_\_\_ TIME \_\_\_\_\_

SAVE-IN DEPTH: @ \_\_\_\_\_ DATE \_\_\_\_\_ TIME \_\_\_\_\_

B21

FOR OFFICE USE ONLY

Quad. No. \_\_\_\_\_ Serial No. \_\_\_\_\_  
Lat. \_\_\_\_\_ Long. \_\_\_\_\_ Pc \_\_\_\_\_  
Minor Basin \_\_\_\_\_  
Basin Code \_\_\_\_\_  
Header Ent. \_\_\_\_\_ GW-1 Ent. \_\_\_\_\_

**WELL CONSTRUCTION RECORD**

RILLING CONTRACTOR CAROLINA DRILLING

RILLER REGISTRATION NUMBER 728

STATE WELL CONSTRUCTION

PERMIT NUMBER: GA-0315-WM-0212

WELL LOCATION: (Show sketch of the location below)

Nearest Town: WILMINGTON

KOCH FUELS, INC

(Road, Community, or Subdivision and Lot No.)

OWNER KOCH FUELS, INC

ADDRESS \_\_\_\_\_

(Street or Route No.)  
WILMINGTON NC 28401  
City or Town State Zip Code

DATE DRILLED 5-15-86 USE OF WELL MONITOR

TOTAL DEPTH 21 <sup>SPS</sup> CUTTINGS COLLECTED ☒ Yes ☐ No

DOES WELL REPLACE EXISTING WELL? ☐ Yes ☒ No

STATIC WATER LEVEL: 12.07 FT. ☐ above TOP OF CASING,

TOP OF CASING IS 2.41 FT. <sup>below</sup> ABOVE LAND SURFACE.

YIELD (gpm): \_\_\_\_\_ METHOD OF TEST \_\_\_\_\_

WATER ZONES (depth): 9.66

CHLORINATION: Type \_\_\_\_\_ Amount \_\_\_\_\_

CASING:

Depth	Diameter	Wall Thickness or Weight/Ft.	Material
From <u>0</u> To <u>6</u> Ft.	<u>2</u>	<u>SCH 40</u>	<u>PVC</u>
From _____ To _____ Ft.	_____	_____	_____
From _____ To _____ Ft.	_____	_____	_____

GROUT:

Depth	Material	Method
From <u>0</u> To <u>4</u> Ft.	<u>NEAT</u>	<u>IN-PLACE</u>
From _____ To _____ Ft.	_____	_____

SCREEN:

Depth	Diameter	Slot Size	Material
From <u>6</u> To <u>21</u> Ft.	<u>2</u> in.	<u>015</u> in.	<u>PVC</u>
From _____ To _____ Ft.	_____ in.	_____ in.	_____
From _____ To _____ Ft.	_____ in.	_____ in.	_____

GRAVEL PACK:

Depth	Size	Material
From <u>5</u> To <u>21</u> Ft.	<u>MEDIUM</u>	<u>SAND</u>
From _____ To _____ Ft.	_____	_____

REMARKS: \_\_\_\_\_

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SIGNATURE OF CONTRACTOR OR AGENT

DATE

Submit original to Division of Environmental Management and copy to well owner.



246 Two Crest Road  
Wilmington, N.C. 28405  
(919) 799-0493

# TEST BORING FIELD REPORT

CD PROJECT Koch Foods, Inc.

CD PROJECT # 86-338 BORING # B21 DATE 5-15-86

CLIENT PROJECT # 64-0315-WM-0212 SURFACE ELEVATION

DRILLER G. BRIDGER CREW R. Fowler

[illegible]

NON-DRILLING TIME (Hrs.) \_\_\_\_\_

REMARKS: \_\_\_\_\_

ROOMING LAYOUT \_\_\_\_\_ MOVING \_\_\_\_\_

CLEARING \_\_\_\_\_ STANDBY \_\_\_\_\_

WATER LEVEL: @ \_\_\_\_\_ DATE \_\_\_\_\_ TIME \_\_\_\_\_

@ \_\_\_\_\_ DATE \_\_\_\_\_ TIME \_\_\_\_\_

SAVE-IN DEPTH: @ \_\_\_\_\_ DATE \_\_\_\_\_ TIME \_\_\_\_\_

1522

FOR OFFICE USE ONLY

Quad. No. \_\_\_\_\_ Serial No. \_\_\_\_\_  
Lat. \_\_\_\_\_ Long. \_\_\_\_\_ Pc \_\_\_\_\_  
Minor Basin \_\_\_\_\_  
Basin Code \_\_\_\_\_  
Header Ent. \_\_\_\_\_ GW-1 Ent. \_\_\_\_\_

**WELL CONSTRUCTION RECORD**

DRILLING CONTRACTOR CAROLINA DRILLING

DRILLER REGISTRATION NUMBER 728

STATE WELL CONSTRUCTION

PERMIT NUMBER: 64-0315-WM-0212

WELL LOCATION: (Show sketch of the location below)

Nearest Town: WILMINGTON

KOCH FUELS, INC.

(Road, Community, or Subdivision and Lot No.)

OWNER KOCH FUELS, INC.

ADDRESS \_\_\_\_\_

(Street or Route No.)

WILMINGTON NC 28401

City or Town State Zip Code

DATE DRILLED 5-15-86 USE OF WELL MONITOR

TOTAL DEPTH 21.5 FEET SPT CORINGS COLLECTED ☒ Yes ☐ No

DOES WELL REPLACE EXISTING WELL? ☐ Yes ☒ No

STATIC WATER LEVEL: 11.29 FT. ☐ above TOP OF CASING,  
☒ below

TOP OF CASING IS 3.06 FT. ABOVE LAND SURFACE.

YIELD (gpm): \_\_\_\_\_ METHOD OF TEST \_\_\_\_\_

WATER ZONES (depth): 8.23

CHLORINATION: Type \_\_\_\_\_ Amount \_\_\_\_\_

CASING:

Depth	Diameter	Wall Thickness or Weight/Ft.	Material
From <u>0</u> To <u>6</u> Ft.	<u>2</u>	<u>SCH40</u>	<u>PVC</u>
From _____ To _____ Ft.	_____	_____	_____
From _____ To _____ Ft.	_____	_____	_____

GROUT:

Depth	Material	Method
From <u>0</u> To <u>4</u> Ft.	<u>NEAT</u>	<u>IN-PLACE</u>
From _____ To _____ Ft.	_____	_____

SCREEN:

Depth	Diameter	Slot Size	Material
From <u>6</u> To <u>21</u> Ft.	<u>2</u> in.	<u>0.15</u> in.	<u>PVC</u>
From _____ To _____ Ft.	_____ in.	_____ in.	_____
From _____ To _____ Ft.	_____ in.	_____ in.	_____

GRAVEL PACK:

Depth	Size	Material
From <u>5</u> To <u>21</u> Ft.	<u>MEDIUM</u>	<u>SAND</u>
From _____ To _____ Ft.	_____	_____

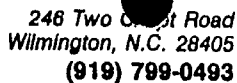
REMARKS: \_\_\_\_\_

I DO HEREBY CERTIFY THAT THIS WELL WAS CONSTRUCTED IN ACCORDANCE WITH 15 NCAC 2C, WELL CONSTRUCTION STANDARDS, AND THAT A COPY OF THIS RECORD HAS BEEN PROVIDED TO THE WELL OWNER.

SIGNATURE OF CONTRACTOR OR AGENT

DATE

6-2-86



CD PROJECT Koch Foods, Inc.

CD PROJECT # 86-338

BORING # B22

DATE 5-15-86

CLIENT PROJECT # 64-0315-WM-0212

### SURFACE ELEVATION

DRILLER G. BRIDGER

CREW R. FOWLER

[illegible]

NON-DRILLING TIME (Hrs.)

REMARKS:

**BORING LAYOUT** \_\_\_\_\_ **MOVING**

CLEARING \_\_\_\_\_ STANDBY

WATER LEVEL: @ \_\_\_\_\_ DATE \_\_\_\_\_ TIME \_\_\_\_\_

@ \_\_\_\_\_ DATE \_\_\_\_\_ TIME \_\_\_\_\_

SAVE-IN DEPTH: @ \_\_\_\_\_ DATE \_\_\_\_\_ TIME \_\_\_\_\_

B23

FOR OFFICE USE ONLY

Quad. No. \_\_\_\_\_ Serial No. \_\_\_\_\_  
Lat. \_\_\_\_\_ Long. \_\_\_\_\_ Pc \_\_\_\_\_  
Minor Basin \_\_\_\_\_  
Basin Code \_\_\_\_\_  
Header Ent. \_\_\_\_\_ GW-1 Ent. \_\_\_\_\_

**WELL CONSTRUCTION RECORD**

RILLING CONTRACTOR CAROLINA DRILLING

RILLER REGISTRATION NUMBER 728

STATE WELL CONSTRUCTION  
PERMIT NUMBER: 64-0315-WM-0212

WELL LOCATION: (Show sketch of the location below)

Nearest Town: WILMINGTON

KOCH FUELS, INC  
(Road, Community, or Subdivision and Lot No.)

OWNER KOCH FUELS, INC

ADDRESS \_\_\_\_\_  
(Street or Route No.)

WILMINGTON NC 28401  
City or Town State Zip Code

DATE DRILLED 5-15-86 USE OF WELL MONITOR

TOTAL DEPTH 21 SP13 CUTTINGS COLLECTED ☒ Yes ☐ No

DOES WELL REPLACE EXISTING WELL? ☐ Yes ☒ No

STATIC WATER LEVEL: 10.29 FT. ☐ above TOP OF CASING,

TOP OF CASING IS 2.29 FT. ☒ below ABOVE LAND SURFACE.

YIELD (gpm): \_\_\_\_\_ METHOD OF TEST \_\_\_\_\_

WATER ZONES (depth): 8.00

CHLORINATION: Type \_\_\_\_\_ Amount \_\_\_\_\_

CASING:

From	Depth	To	Diameter	Wall Thickness or Weight/Ft.	Material
0	6	2	SCH 40	PVC	
From	To	Ft.			
From	To	Ft.			

GROUT:

From	Depth	To	Material	Method
0	4	NEAT	IN-PLACE	
From	To	Ft.		
From	To	Ft.		

SCREEN:

From	Depth	To	Diameter	Slot Size	Material
6	21	2	015	PVC	
From	To	Ft.	in.	in.	
From	To	Ft.	in.	in.	

GRAVEL PACK:

From	Depth	To	Size	Material
5	21	MEDIUM	SAND	
From	To	Ft.		
From	To	Ft.		

REMARKS: \_\_\_\_\_

I DO HEREBY CERTIFY THAT THIS WELL WAS CONSTRUCTED IN ACCORDANCE WITH 15 NCAC 2C, WELL CONSTRUCTION STANDARDS, AND THAT A COPY OF THIS RECORD HAS BEEN PROVIDED TO THE WELL OWNER.

SIGNATURE OF CONTRACTOR OR AGENT

DATE

Submit original to Division of Environmental Management and copy to well owner.



248 Two Chopt Road

Wilmington, N.C. 28405

**(919) 799-0493**

**TESTING BORING FIELD REPORT**

CD PROJECT ROCH FUELS, INC.

CD PROJECT # 86-338

BORING # B23

DATE 5-15-86

CLIENT PROJECT # 64-0315-WM-0212

### SURFACE ELEVATION

DRILLER G. BRIDGER

CREW R. Fowler

[illegible]

NON-DRILLING TIME (Hrs.) \_\_\_\_\_

REMARKS: \_\_\_\_\_

BORING LAYOUT \_\_\_\_\_ MOVING \_\_\_\_\_

CLEARING \_\_\_\_\_ STANDBY \_\_\_\_\_

WATER LEVEL: @ \_\_\_\_\_ DATE \_\_\_\_\_ TIME \_\_\_\_\_

@ \_\_\_\_\_ DATE \_\_\_\_\_ TIME \_\_\_\_\_

CAVE-IN DEPTH: @ \_\_\_\_\_ DATE \_\_\_\_\_ TIME \_\_\_\_\_

B24

FOR OFFICE USE ONLY

Quad. No. \_\_\_\_\_ Serial No. \_\_\_\_\_  
Lat. \_\_\_\_\_ Long. \_\_\_\_\_ Pc \_\_\_\_\_  
Minor Basin \_\_\_\_\_  
Basin Code \_\_\_\_\_  
Header Ent. \_\_\_\_\_ GW-1 Ent. \_\_\_\_\_

**WELL CONSTRUCTION RECORD**

DILLING CONTRACTOR CAROLINA DRILLING

DILLER REGISTRATION NUMBER 728

STATE WELL CONSTRUCTION

PERMIT NUMBER: 64-0315-WM-0212

WELL LOCATION: (Show sketch of the location below)

Nearest Town: WILMINGTON

KOCH FUELS, INC

(Road, Community, or Subdivision and Lot No.)

OWNER KOCH FUELS, INC

ADDRESS \_\_\_\_\_

(Street or Route No.)

WILMINGTON NC 28401  
City or Town State Zip Code

DATE DRILLED 5-16-86 USE OF WELL MONITOR

TOTAL DEPTH 20 SP. 3 CUTTINGS COLLECTED ☒ Yes ☐ No

DOES WELL REPLACE EXISTING WELL? ☐ Yes ☒ No

STATIC WATER LEVEL: 10.17 FT. ☐ above TOP OF CASING,

TOP OF CASING IS 1.31 FT. ☒ below ABOVE LAND SURFACE.

YIELD (gpm): \_\_\_\_\_ METHOD OF TEST \_\_\_\_\_

WATER ZONES (depth): 8.86

CHLORINATION: Type \_\_\_\_\_ Amount \_\_\_\_\_

CASING:

Depth	Diameter	Wall Thickness or Weight/Ft.	Material
From <u>0</u> To <u>5</u> Ft.	<u>2"</u>	<u>SCH 40</u>	<u>PVC</u>
From _____ To _____ Ft.	_____	_____	_____
From _____ To _____ Ft.	_____	_____	_____

GROUT:

Depth	Material	Method
From <u>0</u> To <u>3</u> Ft.	<u>NEAT</u>	<u>IN-PLACE</u>
From _____ To _____ Ft.	_____	_____

SCREEN:

Depth	Diameter	Slot Size	Material
From <u>5</u> To <u>20</u> Ft.	<u>2</u> in.	<u>0.15</u> in.	<u>PVC</u>
From _____ To _____ Ft.	_____ in.	_____ in.	_____
From _____ To _____ Ft.	_____ in.	_____ in.	_____

GRAVEL PACK:

Depth	Size	Material
From <u>4</u> To <u>20</u> Ft.	<u>MEDIUM</u>	<u>SAND</u>
From _____ To _____ Ft.	_____	_____

REMARKS:

I DO HEREBY CERTIFY THAT THIS WELL WAS CONSTRUCTED IN ACCORDANCE WITH 15 NCAC 2C, WELL CONSTRUCTION STANDARDS, AND THAT A COPY OF THIS RECORD HAS BEEN PROVIDED TO THE WELL OWNER.

SIGNATURE OF CONTRACTOR OR AGENT

DATE

Submit original to Division of Environmental Management and copy to well owner.



**246 Two Chopt Road  
Wilmington, N.C. 28405  
(919) 799-0493**

# TESTING FIELD REPORT

CD PROJECT Koch Fuels, Inc.

CD PROJECT # 86-338 BORING # B24 DATE 5-16-86

CLIENT PROJECT # 64-0315-WM-0212 SURFACE ELEVATION \_\_\_\_\_

DRILLER G. BRIDGER CREW R. FOWLER

[illegible]

NON-DRILLING TIME (Hrs.) \_\_\_\_\_ REMARKS: \_\_\_\_\_

DOORING LAYOUT \_\_\_\_\_ MOVING \_\_\_\_\_

CLEARING \_\_\_\_\_ STANDBY \_\_\_\_\_

WATER LEVEL: @ \_\_\_\_\_ DATE \_\_\_\_\_ TIME \_\_\_\_\_

@ \_\_\_\_\_ DATE \_\_\_\_\_ TIME \_\_\_\_\_

CAVE-IN DEPTH: @ \_\_\_\_\_ DATE \_\_\_\_\_ TIME \_\_\_\_\_

JOB: PUMP TESTCOMPUTED BY: L. CATLINDATE: 6/29/86DESCRIPTION: KOCH FUELS

CHECKED BY: \_\_\_\_\_

DATE: \_\_\_\_\_

PUMPING WELL = WELL B-5

OBSERVATION WELL = B-22

 $r = 60'$ EST.  $M = 40'$  $r = 1.5 M$ 

ASSUME NO PARTIAL PENETRATION

EFFECTS.

DATATIME (DAYS)DRAWDOWN (FT.)

6.9 -3

-.01

1.7 -2

.03

3.3 -2

.04

5.7 -2

.05

1.2 -1

.07

1.8 -1

.07

2.3 -1

.12

 $Q (AVG) = 8.5 GPM = 12,240 GPD$ 

MATCH PT. DATA:

 $1/U_1 = 1$  $W(U_1, r/D) = 1$  $\Delta = .055$  $\lambda = 2.5 \times 10^{-2}$  $r/D = 2.0$ 

$$T = \frac{Q W(U_1, r/D)}{4\pi\Delta}$$

 $= 12,718 GPD/ft^2$ 

$$K = T/M = 442 GPD/ft^2$$

$$V = KS$$

say 400

$$V \sim 4 fpo$$

$$S \approx 1\% \pm$$

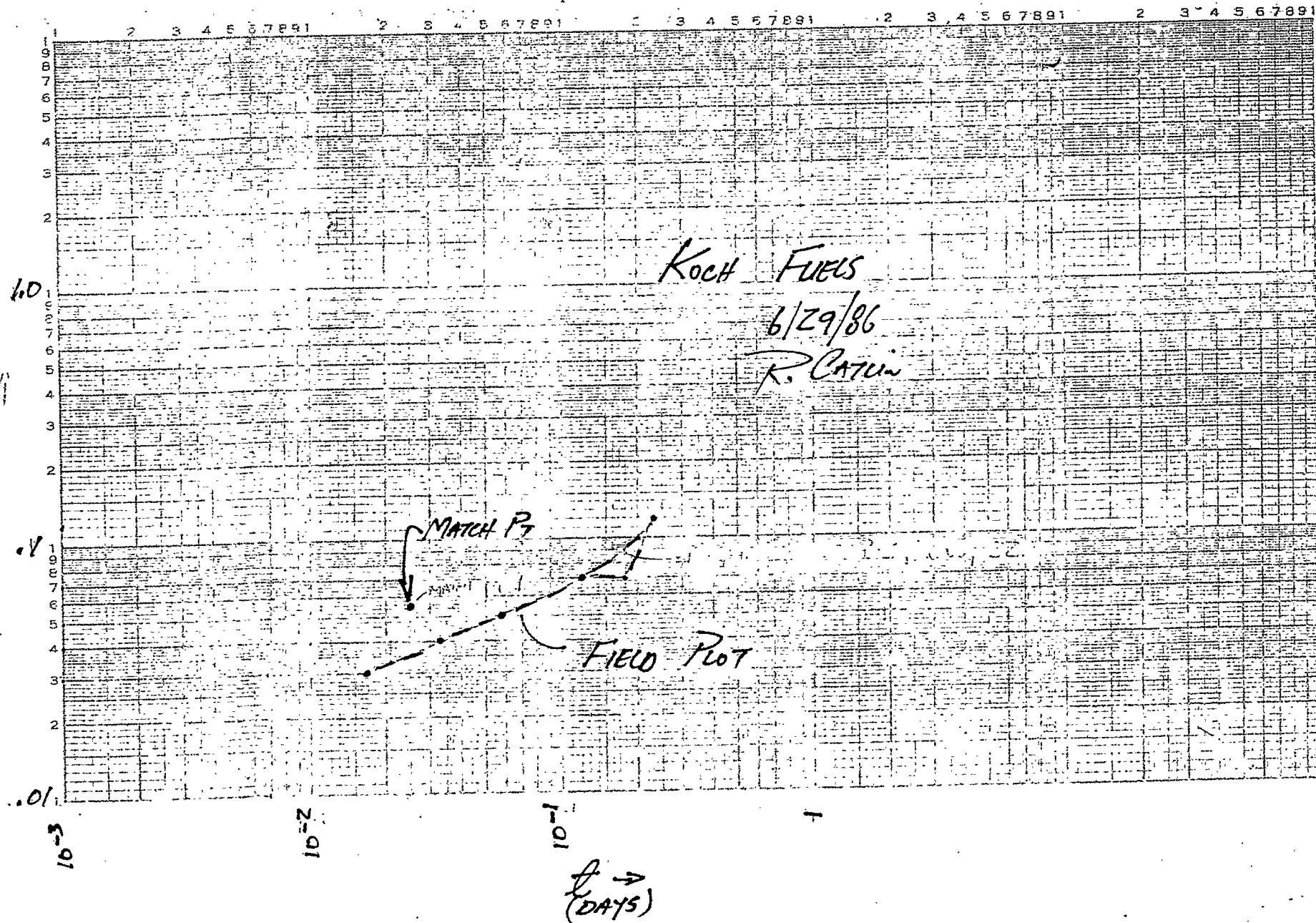
Richard Catlin &amp; Associates, Inc.

CONSULTING ENGINEERS  
AND HYDROGEOLOGISTS

RC&amp;A



Logarithmic, 4 x 4



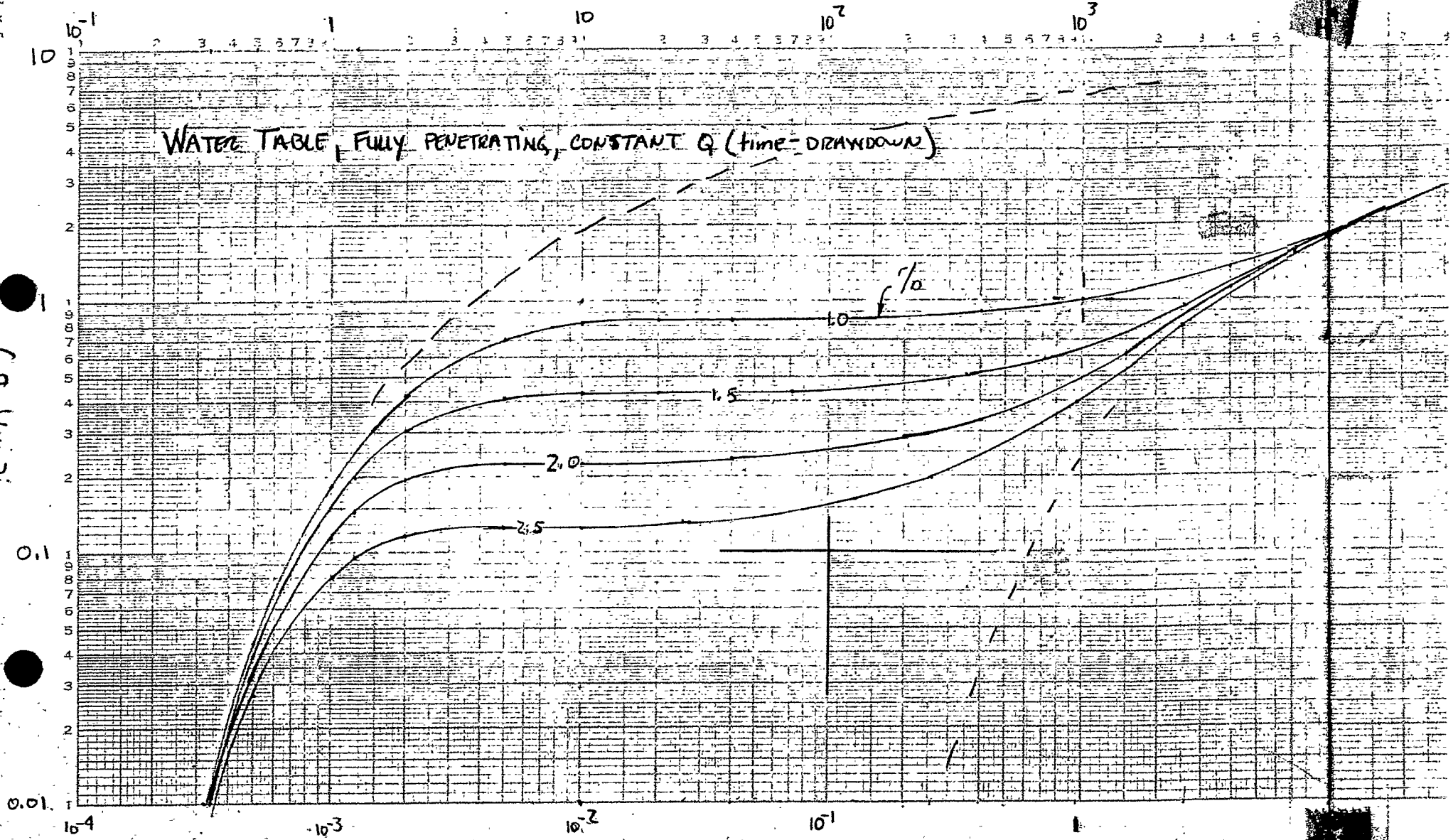
Full Logarithmic, 3 x 5

$\frac{1}{4}u_A$

$\frac{1}{4}u$

$(\frac{Q}{4\pi h n})M$

WATER TABLE, FULLY PENETRATING, CONSTANT Q (time-DRAWDOWN)



$\frac{1}{4}u_y$

$\frac{1}{4}u$